



# ENVIRONMENTALLY HARMFUL SUBSIDIES IN GERMANY

This publication is a translation of  
"Umweltschädliche Subventionen in Deutschland"

**Imprint**

**Publisher :** Federal Environment Agency  
Postfach 14 06  
06813 Dessau-Roßlau  
Telefax: (0340) 21 03 22 85

**E-Mail:** [info@umweltbundesamt.de](mailto:info@umweltbundesamt.de)  
**Internet:** [www.umweltbundesamt.de](http://www.umweltbundesamt.de)

**Authors:** Holger Berg  
Dr. Andreas Burger  
Karen Thiele

**Translation:** Terence J. Oliver

**Design:** Bernd Kreuscher

**Coverphoto:** UBA

Published 2010, German Edition published 2008

# CONTENTS

<b>I</b>	<b>Introduction</b>	<b>3</b>
1	Why it is necessary to reduce environmentally harmful subsidies	3
2	Subsidies and their (close) relatives	4
3	Approach	5
<b>II</b>	<b>The main environmentally harmful subsidies</b>	<b>6</b>
1	Energy supply and use	6
1.1	Impacts on the environment	6
1.2	The main environmentally harmful subsidies in the field of energy supply and use	8
1.2.1	Reductions of electricity tax and energy tax for the manufacturing sector and for agriculture and forestry	8
1.2.2	Peak equalisation scheme for eco tax in the manufacturing sector	9
1.2.3	Tax reduction for certain energy-intensive processes and techniques	9
1.2.4	Coal subsidies	10
1.2.5	Privileges for the lignite industry	11
1.2.6	Energy tax reductions for coal	12
1.2.7	Manufacturer privilege for producers of energy products	13
1.2.8	Energy tax exemption for non-energy uses of fossil fuels	14
1.2.9	Free allocation of CO <sub>2</sub> emissions trading allowances	14
1.2.10	Subsidies for nuclear power	16
2	Transport	17
2.1	Impacts on the environment	17
2.2	The main environmentally harmful subsidies in the transport sector	18
2.2.1	Energy tax reduction for diesel fuel	18
2.2.2	Distance-based income tax deduction for commuters	18
2.2.3	Exemption of kerosene from energy tax	19
2.2.4	Energy tax exemption for inland waterway transportation	20
2.2.5	VAT exemption for international flights	21
2.2.6	Flat-rate taxation of privately used company cars	21

<b>3</b>	<b>Construction and housing</b>	<b>22</b>
3.1	Impacts on the environment	22
3.2	<b>The main environmentally harmful subsidies in the construction and housing sector</b>	<b>23</b>
3.2.1	Home ownership grant	23
3.2.2	Promotion of saving for building purposes	24
3.2.3	Promotion of social housing	25
3.2.4	Joint Agreement for the Improvement of Regional Economic Structures	25
<b>4</b>	<b>Agriculture</b>	<b>27</b>
4.1	Impacts on the environment	27
4.2	<b>The main environmentally harmful subsidies in the agricultural sector</b>	<b>28</b>
4.2.1	Agricultural subsidies of the European Union	28
4.2.2	Joint Agreement for the improvement of agricultural structures and coastal protection	30
4.2.3	Tax rebate for agricultural diesel	31
4.2.4	Exemption of agricultural vehicles from vehicle road tax	32
4.2.5	Subsidies for production of spirits	32
<b>5</b>	<b>Summary of the main environmentally harmful subsidies</b>	<b>32</b>
<b>III</b>	<b>Environment-oriented subsidy controlling: The "environmental check" for subsidies</b>	<b>35</b>
1	Importance of environment-oriented subsidy controlling	35
2	First phase: Screening of environmentally harmful subsidies	36
3	Second phase: Environment-oriented subsidy assessment	38
4	Third phase: Environment-oriented subsidy steering	39
<b>Bibliography</b>		<b>42</b>
<b>Appendix: Fact sheets on environmentally harmful subsidies</b>		<b>46</b>

# Introduction

## 1 Why it is necessary to reduce environmentally harmful subsidies

For the German public, environmental protection is the most important problem in Germany after the labour market<sup>1</sup>. People attach great importance to the quality of environmental assets - such as climate, water, soil or air. This is reflected by public and private expenditure on protection of the environment: in 2003 the state and industry spent a combined total of €34.1 billion on water conservation, waste management, air quality control and noise abatement<sup>2</sup>.

Nevertheless, Germany is still a long way from pursuing a consistent and sustainable budget policy that systematically promotes environmental protection and takes systematic account of environmental interests in all governmental decisions on income and expenditure. One central problem here is Germany's policy on subsidies. As early as 2001 the OECD, in its Environmental Performance Review for Germany, came to the conclusion that about 35% of subsidies in this country were potentially harmful to the environment<sup>3</sup>. In 2006, according to the Federal Environment Agency's calculations in this report, subsidies in Germany totalling just under €42 billion<sup>4</sup> have to be classified as environmentally harmful. Both public sector finances and the environment would benefit very considerably from a reduction in these subsidies. Prominent examples include the exemption of commercial air transport from the energy tax, energy tax concessions for the manufacturing sector and agriculture, the owner-occupied homes allowance, and the tax refund on agricultural diesel fuel.

The state uses subsidies to intervene in many aspects of the economic production process and of individual consumption decisions by households. The reasons given for this are many and

varied, but such interventions are rarely justified from an economic point of view. As a general rule, subsidies violate the polluter pays principle, i.e. the general principle - which is not only to be understood in economic terms - that the polluter (or party responsible) pays: a free market system can only function and be "fair" if producers and consumers each bear the full costs of their actions. Subsidies run contrary to this principle. Instead they give rise to a situation where responsible parties do not bear part of the microeconomic costs of production and consumption, but offload them onto society in general. Thus subsidies distort competition, resulting in suboptimal functioning of input and product markets and leading to market results that are inefficient at the macroeconomic level.

The environment is usually available free of charge. As a result, producers and consumers frequently fail to consider the environmental impacts of their actions, and this leads to over-exploitation and impairment of the various environmental assets - such as climate, air, soil, water and other natural resources. This also has impacts on human health and on flora and fauna - and especially biological diversity.

It is not the polluter who has to bear the resulting costs, but society as a whole. Environmentally harmful subsidies exacerbate this basic problem of external environmental costs. Either they are directly based on environmentally harmful products, production methods and behaviour patterns, or they favour them indirectly. This makes for additional production and consumption at the expense of the environment. Environmentally harmful subsidies entail additional expenditure on remedying the damage, and in this way they counteract the environmental protection efforts that society is making elsewhere at great expense. Subsidies also prevent effective climate protection, for example by making fossil fuels - such as coal or gas - cheaper. That is why the Kyoto Protocol explicitly

<sup>1</sup> Kuckartz et al (2006).

<sup>2</sup> Federal Statistical Office (Statistisches Bundesamt 2007a), Table 12.17.2 Expenditure by manufacturing industry, the state and privatised public companies on environmental protection, broken down by environmental sectors, p. 317.

<sup>3</sup> OECD (2001), p. 129. The percentage of subsidies potentially harmful to the environment is based on the financial assistance and tax concessions set out in the German Government's 17th Subsidies Report (1999). The figure relates to the volume of subsidies.

<sup>4</sup> This sum consists largely of federal subsidies. It also includes subsidies granted jointly by the German government and the Länder - in the context of Community taxes and co-financing - or in which it participates under framework legislation. The environmentally harmful parts of the following subsidies are not quantifiable in this report and are therefore not included in the total of €42 billion: subsidies for nuclear energy (cf. 1.2.10), the joint task "Improving regional economic structure" (cf. 3.2.4), the agricultural subsidies of the European Union (cf. 4.2.1) and the joint task "Improving agricultural structures and coastal protection" (cf. 4.2.2).

calls for the abolition of subsidies that impede reductions in greenhouse gas emissions<sup>5</sup>.

In some cases another reason for reducing subsidies is that they make environmentally harmful technologies more competitive. In this case the harmful impact on the environment arises from the fact that in the course of time environment-friendly technologies have poorer development opportunities and poorer market access. For example, the EU Commission comes to the conclusion that only the abolition of environmentally harmful subsidies in the energy sector would create equal competitive conditions for the various energy sources<sup>6</sup>. This makes it possible to improve the market prospects of renewable energy sources. Without any reduction in subsidies, the market distortions described above make it necessary to provide extra assistance on the other hand for innovative, environmentally sound technologies. In association with a reduction in environmentally harmful subsidies, economic change in the direction of environmentally sound production methods would make businesses more competitive in the long term and would also give rise to less environmental damage and hence lower expenditure on environmental protection in the future. Thus environmentally harmful subsidies give rise to greater burdens on the state budget in the future, whereas subsidies that improve the quality of the environment tend to reduce the pressure on the budget in future as a result of lower costs for remedying environmental damage.

For the most part, current practice with regard to subsidies does not promote sustainable development, either from an environmental or an economic point of view. For this reason there is an urgent need to integrate environmental protection aspects in state policy on subsidies. To date the systematic investigation of impacts on environmental assets such as climate, air, water, soil, health or biological diversity has played little or no role in the design of financial assistance, tax concessions or other forms of preferential treatment. The many calls to reduce subsidies are usually reflected - if at all - in across-the-

board cuts in state subsidies. Unlike subsidy reductions on the "lawnmower" principle, targeted reductions in those subsidies that fail to achieve their purpose and/or have negative side effects - such as harmful effects on environmental assets - do contribute to a sustainable financial policy. That is why there is a need for an environment-oriented subsidy controlling system for all subsidies which - as well as reviewing the success of the subsidy - takes a systematic look at any negative impacts on environmental assets.

## 2 Subsidies and their (close) relatives

There is no unique single definition of the term "subsidy", either in financial literature or in practice. Subsidies are essentially concessions granted by the public sector to businesses without any counter-consideration of a market nature.<sup>7</sup> Taking this as the starting point, there are - depending on the institution and the purpose of the study - broad or narrow definitions of subsidies. First of all, one can distinguish between explicit and implicit subsidies.

The budget relevance of explicit subsidies is direct - in the case of direct financial assistance and tax concessions - or potential (as in sureties and guarantees). This distinction is also used by the German government's Subsidies Report, which the Federal Ministry of Finance compiles every two years on the basis of the Stability and Growth Act of 1967<sup>8</sup>. Here "financial assistance" means money payments by the federal authorities to recipients outside the federal administration. According to the Subsidies Report, tax concessions are special fiscal exceptions to existing statutory regulations which result in reduced revenue for the public sector. In some cases, however, this definition is too narrow. It does not take account of the fact that a subsidy may consist in exempting certain activities from taxation. Thus it is not the letter of the law that determines whether a tax subsidy exists, but whether preferential treatment is in line with the fundamental purpose of and reason for the tax. One example here is the energy tax conces-

<sup>5</sup> UNFCCC (2007), Article 2, Section 1, a) v).

<sup>6</sup> European Commission (Europäische Kommission 2005), p. 6.

<sup>7</sup> Assistance to private households may also count as subsidies if it is indirectly attributable to economic activity, provides targeted preferential treatment for specific branches of industry, or reduces factor costs. This certainly includes the concessions granted under housing and savings schemes and the distance-based tax allowance for commuters. In the case of the distance-based tax allowance, this definition goes beyond the use of the term "subsidy" in the Stability and Growth Act. Cf. Federal Finance Ministry (BMF 2007), 21st Subsidies Report, p. 8, 112 and 115.

<sup>8</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, 2007, p. 8 et seq.

sion for diesel fuel compared with petrol, which the Subsidies Report does not list as a subsidy. This leads to distortions of competition which result in environmental burdens. On the other hand, not every tax concession is automatically an unjustified subsidy. Under the Eco Tax, for example, differences in tax rates linked to the adverse environmental impacts of the different energy sources are not to be regarded as subsidies, because - unlike the exemptions for the manufacturing sector - they are in line with the purpose of the tax.

Implicit subsidies comprise all concessions which occur in concealed form and have no direct budgetary impact. These include all sureties and guarantees not taken up, targeted concessions under state regulations, or state provision or procurement of goods, services and rights at prices other than market prices. Implicit subsidies may have both environmentally relevant impacts and indirect budgetary impacts, and for this reason they must also be considered in any analysis of environmentally harmful subsidies.

However, the definition of implicit subsidies should not be extended to include inadequate internalisation of external costs. Although the cost of failure to internalise external costs is - like subsidies - borne by society as a whole, in many cases it is a general problem of inadequate environmental policy and is not attributable to targeted concessions for specific parties. Full internalisation of external costs is an overriding maxim which goes beyond subsidy policy and the scope of this report<sup>10</sup>

To take in all concessions that favour environmentally harmful economic activities, it makes sense to use a broad definition of subsidies. Subsidies are essentially all special governmental arrangements that partially favour commercially oriented private and public companies or their products and which involve a counter-consideration that is either non-existent or lower than usual market levels. This alters the relative prices of goods and factors and prevents correct allocation of microeconomic costs to the responsible polluters. For this purpose it is necessary to consider not only explicit, but also implicit subsidies.

Every definition, every extension or restriction of the definition of subsidies, ultimately involves methodological and normative problems. In the end, the crucial consideration is the suitability of the chosen definition of subsidies in relation to the specific purpose of the findings in view. The broad definition of subsidies used here ensures that the analysis of subsidies permits comprehensive identification of state action deficits and undesirable developments in the environmental sector.

In addition to environmentally harmful subsidies, there are also subsidies of relevance to environmental policy which are intended to promote environmental protection interests. This report, however, is concerned solely with environmentally harmful subsidies. The argument for this thematic distinction is that such subsidies cause serious distortions of competition at the expense of the environment, so that in this case there is more urgent need for review and reduction. Also, at €42 billion in 2006<sup>11</sup>, their scale is much larger than that of environment-promoting subsidies<sup>12</sup>. However, there is a connection between the existence of environmentally harmful subsidies and the need for environment-promoting subsidies. The fewer environmentally harmful subsidies there are favouring consumption of the environment, the less the state has to make use of environment-promoting subsidies to combat the resulting distortions of competition and misdirected developments.

### 3 Approach

Subsidies favour economic activities which are capable of affecting the environment in a variety of harmful ways. This report analyses how subsidies have adverse impacts on the environmental assets climate, air, soil, water, human health, biodiversity and landscape, and also natural resources. In doing so it applies the assessment criteria which are also used as a basis for the Environmental Impact Assessment. The report analyses subsidies and their environmental impacts in the fields of energy supply and use, transport, construction and housing,

<sup>9</sup> Cf. Federal Environment Agency (UBA 2007) and Maibach et al (2007).

<sup>10</sup> However, when examining other issues it may make sense to look at external costs as well as subsidies, e.g. where the impacts of government measures on competition between fuels are concerned.

<sup>11</sup> Cf. footnote 4.

<sup>12</sup> For example, the financial assistance and tax concessions quantified by Sprenger and Rave (2003) for the year 2000 on the basis of the German government's 18th Subsidies Report, which partly benefit environmental protection interests, come to only €4.3 billion.

and agriculture, because these are the fields that cause the greatest environmental problems and derive the greatest benefit from environmentally harmful subsidies. The report focuses on the main federal subsidies, taking only a peripheral look at regional and local assistance programmes.

The analyses make it clear how varied and inter-linked the environmental impacts of subsidies are. It is sometimes difficult to establish a direct causal connection between a subsidy and environmental damage. And because the effects - in view of the changes they induce in the behaviour of the economic subjects and the large number of boundary conditions - are virtually impossible to isolate, it is even more difficult to quantify the impacts of the individual subsidies on a specific environmental asset. Moreover, the effect of environmentally harmful subsidies is rarely confined to a single environmental asset, but has adverse impacts on several environmental factors at once. This is due to the complexity of ecological relationships and the interactions between the environmental assets. For example, the distance-based tax allowance has a traffic-generating effect, resulting in emissions of climate-relevant carbon dioxide (CO<sub>2</sub>), atmospheric pollutants and noise. It also creates incentives for increasing urban sprawl, one of the principal causes of the decline in biological diversity. Landscape depletion due to settlement leads in turn, indirectly, to further traffic-induced environmental burdens - for example because the distances people have to travel are growing, and because basic conditions for public transport are deteriorating.

In view of the difficulty of a quantitative assignment of the various adverse environmental effects of the individual subsidies, this report presents a purely qualitative account of the cause-and-effect relationships between the subsidies and their harmful environmental impacts. But it goes without saying that we quantify the subsidies as far as possible. The single reference period is the year 2006.

The following main part of the study documents the most important environmentally harmful subsidies. It is divided into four chapters:

1. Energy supply and use,
2. Transport,
3. Construction and Housing, and
4. Agriculture.

Each chapter begins with a section providing an overview of the adverse effects of the subsidies on the environmental assets under consideration. This is followed by sections describing the main environmentally harmful subsidies in the sector in question. Part III describes how an environmentally oriented subsidy controlling system can contribute to a systematic reduction in environmentally harmful subsidies and to achieving a sustainable policy on subsidies. The appendix presents the individual subsidies in the form of fact sheets providing a rapid overview.

## II The main environmentally harmful subsidies

### 1 Energy supply and use

#### 1.1 Impacts on the environment

At present our energy supplies are to a large extent based on fossil and nuclear energy sources, in other words non-renewable sources of energy. They are not sustainable, because they give rise to substantial pollution and environmental risks. The exploitation of fossil and nuclear energy sources causes damage in the extraction and production areas. This includes large-scale destruction of the countryside and associated loss of species, surface subsidence and mining damage due to underground coal mining, adverse effects on water resources and drinking water supply, and pollution due to dust (particulates). Moreover, the transportation of fossil and nuclear energy sources involves great environmental hazards. There is the risk of soil, water and coastal pollution along the transport routes and serious damage as a result of damaged pipelines, gas explosions, and accidents involving oil tankers.

So-called "end-use energy" - mainly electricity, heat, heating fuels and motor fuels - is mainly produced from the non-renewable primary energy sources coal, oil, gas and uranium. The environmental problems involved in energy supply, conversion and use are many and various. From an environmental protection point of view, each energy source has its own specific advantages and disadvantages and has different harmful effects on the environment depending on its energy, carbon and pollutant content.

Combustion of fossil fuels to produce electricity, heat for heating and heat for industrial processes gives rise to atmospheric pollutants - such as sulphur dioxide, oxides of nitrogen, carbon monoxide or particulates, and the greenhouse gas CO<sub>2</sub>. Atmospheric pollutants affect human health, lead to acidification and eutrophication of water and soils, and cause damage to nature and buildings, cultural assets, e.g. monuments. CO<sub>2</sub> is the greenhouse gas that makes the biggest contribution to the anthropogenic greenhouse effect and hence to current global warming. The climate protection target of a 40% reduction in greenhouse gas emissions in Germany by 2020 (compared with 1990) cannot be achieved with our existing energy supply arrangements. Examples of adverse impacts of climate change include increasing frequency of heat-waves, droughts, intense rain and increasing intensity of tropical storms, rising sea levels, dwindling ice and snow cover, and acidification of the oceans. Adverse effects on climate have far-reaching worldwide negative impacts on ecosystems, endanger human health, threaten biological diversity, and lead to economic losses in many sectors, e.g. agriculture and forestry or tourism.

Nuclear energy also has substantial disadvantages from an environmental point of view. It may give rise to high radiation exposure and hence to serious health damage. The operation of nuclear power plants always involves a risk of accidents, and the issue of long-term final disposal of radioactive waste remains unresolved.

The energy industry and the industrial sector make a major contribution to environmental pollution. The energy industry - as defined by the German greenhouse gas inventory - comprises public power generation, central heat generation - e.g. in heating plants -, refineries and coke ovens. In Germany the energy industry is the biggest emitter of sulphur dioxide (55%) and CO<sub>2</sub> (46% of energy-induced CO<sub>2</sub> emissions 2005). At 41% of all energy-induced CO<sub>2</sub> emissions, the power plants account for the largest share. While the industrial sector also operates power plants for its own supplies, it takes the greater part of its electricity from public electricity generation plants. In 2005 it consumed nearly half of all electricity and caused one third of all greenhouse gas emissions in Germany<sup>13</sup>.

In addition to the environmental pollution and risks already mentioned, our present use of energy is not sustainable because oil, gas, coal and uranium are not renewable and sooner or later they will run out. Our high resource consumption restricts future generations' opportunities to use these resources, because they will no longer be available. This ought to be reflected more strongly in the prices of such natural resources.

All links in the value-added chain - from production via conversion to use of energy sources - are the subject of explicit or implicit subsidies. There are numerous examples of this in the following sections. Subsidies which reduce energy costs for - commercial or private - energy users, encourage them to consume energy. They reduce the economic incentives for the consumer to make sparing and efficient use of energy. Examples include numerous exceptions and concessions relating to energy and electricity taxes for business in the manufacturing sector and in agriculture and forestry (cf. Sections 1.2.1 to 1.2.3 and 1.2.6 to 1.2.8). Subsidies in the energy sector must also be classed as environmentally harmful if they distort competition between energy sources to the benefit of relatively harmful energy sources and thereby lead to a non-sustainable energy source mix. In many cases these are subsidies for the energy sources coal and nuclear energy (cf. Sections 1.2.4 to 1.2.6, 1.2.9 and 1.2.10).

It must also be pointed out that in some cases subsidies in the transport and construction sectors have adverse repercussions on energy-induced environmental pollution (cf. Chapters 2 and 3). For example, indirect promotion of urban sprawl - e.g. by means of the distance-based tax allowance or the home ownership grant- gives rise to an increase in the length of infrastructure networks per head of the population. Above all, district and local heating networks will become unprofitable in view of the decrease in settlement density. This undermines the future potential of combined heat-and-power generation and reduces the possibility of cutting CO<sub>2</sub> emissions by using energy efficiently. Thus to reduce CO<sub>2</sub> emissions in the long term it will also be necessary to reduce environmentally harmful subsidies in other fields.

<sup>13</sup> Energy Accounting Association (Arbeitsgemeinschaft Energiebilanzen e.V. - 2006a), Emissions measured in CO<sub>2</sub> equivalents

## 1.2 The main environmentally harmful subsidies in the field of energy supply and use

### 1.2.1 Reductions of electricity tax and energy tax for the manufacturing sector and for agriculture and forestry

Enterprises in the manufacturing sector and in agriculture and forestry have to pay only 60% of the standard tax rates for electricity and the heating fuels natural gas and liquefied gas and only 73% of the standard rate for heating oil; this is to avoid endangering their international competitiveness. A total of around 120,000 enterprises enjoy this preferential treatment. They include many companies which do not have high specific energy costs and are not exposed to strong international competition. Although this exemption has been confirmed by the Federal Constitutional Court<sup>14</sup> and approved by the EU Commission under the laws on state aid<sup>15</sup>, it goes too far from an environmental and competition point of view. As a result of the tax concessions there is far less incentive to behave in an energy-saving fashion than in other sectors, e.g. the trade and services sector, or in private households. The following figures illustrate the fact that there is a considerable need for action, especially from a climate protection point of view: from 1993 to 2005 the industrial sector, as the biggest consumer, increased its electricity consumption by about one third, i.e. faster than other sectors. In 2006 the CO<sub>2</sub> emissions from industrial processes showed a sharp increase of 4.2 million tonnes - partly due to economic growth - compared with 2005; this was 5.4% more than the year before.

The energy consumption and greenhouse gas emissions caused by the manufacturing sector could be reduced considerably - for example, by saving electricity and by changing energy sources. There is a lot of catching up to do in the field of improving energy efficiency, especially where cross-sectional technologies - e.g. electrical drives, compressed air systems, steam generation, pumps and fans, and lighting - are concerned. Given the innumerable electric motors used

in trade and industry, there are great economic opportunities for saving electricity; these alone amount to 10% of Germany's total electricity consumption and hence about 5% of Germany's total greenhouse gas emissions. However, there are not sufficient incentives for energy-efficient production in industrial enterprises - partly because of the tax concessions granted.

In 2006 the general tax concession for the industry (incl. construction) and for agriculture and forestry totalled

**€2.163 billion**

(€1.85 billion electricity tax plus €313 million petroleum tax<sup>16</sup>). Until the end of 2006 the 40% tax concession applied only to the electricity and eco tax rates, which were introduced and increased between 1999 and 2003. However, since 1 January 2007 the concessions have applied to the entire energy tax rates for heating fuels, i.e. including the petroleum excise duty that already existed before 1999. For electricity, which before 1999 was not taxed at all, and for natural gas and liquefied gas this continues to mean a reduction of 40%; for heating oil - owing to the objections by the European Commission - it means a reduction of 26.7%. But because of the broadening of the calculation base to include all standard tax rates, both the tax burden and tax revenue are falling. Since its extension at the beginning of 2007, this subsidy is estimated to amount to nearly €2.3 billion per annum.

This tax concession must be abolished, in other words the tax rates are to be raised to the level that applies to other sectors of the economy and the household sector. In this way there must be a substantial improvement in the fiscal incentives to behave in an energy-saving fashion in the manufacturing sector and in agriculture and forestry. The abolition of the tax concession will also increase tax revenue and, in accordance with the intention of the Ecological Tax Reform<sup>17</sup>, increase the scope for reducing contributions to the state pension scheme and/or for financing environmental and climate protection measures. Enterprises in the manufacturing

<sup>14</sup> Federal Constitutional Court 1 (BVerfG 1) BvR 1748/99 of 20.4.2004 - Judgement on "Eco Tax".

<sup>15</sup> State aid No. N 449/2001 - Germany ("Continuation of the ecological tax reform after 31 March 2002"), OJ C 137, 8.6.2002, and repeated approval of the modified arrangements in European Commission letter of 13.06.2007 (state aid N 775/2006).

<sup>16</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 247 and p. 252.

<sup>17</sup> The concept of the Ecological Tax Reform consists on the one hand in raising the factor price of energy by raising the tax on motor and heating fuels and electricity and thereby creating incentives to save energy, and on the other hand in using the resulting additional tax revenue to lower the factor price of labour by reducing the contributions to the state pension scheme, thereby generating more employment.

sector which have a net burden under the ecological tax reform after the abolition of this subsidy take advantage of the peak equalisation rule until 2012<sup>18</sup>.

If the state continues to grant energy tax concessions, these should only be granted to enterprises which introduce a verified energy management system, draw up an energy saving programme and at least implement those energy saving measures which pay off in microeconomic terms, i.e. are profitable and pay for themselves within a reasonable period. This would ensure that in return for the tax concessions the enterprises implement energy savings and energy-efficient production methods.

### **1.2.2 Peak equalisation scheme for eco tax in the manufacturing sector**

In addition to the general electricity and energy tax concession of 40% of the standard rates (cf. Section 1.2.1), enterprises in the manufacturing sector receive a refund of 95% of the remaining eco tax payments that exceed the relief on pension scheme contributions. In 2005 this benefited some 22,000 enterprises producing on a relatively energy-intensive basis. This concession is intended to avoid their being burdened with eco tax in view of international competition. The marginal tax rates resulting from this rule are only 3% of the normal electricity tax rate for power, and - due to the extension of the general tax reduction in 2007 - even less than 3% of the regular eco tax rates for the eco tax component of natural gas and liquefied gas. In concrete terms this means that the relevant enterprises no longer pay around 2 cents of eco tax for each additional kilowatt-hour of electricity consumed, but only about 0.06 cents.

In 2006 the peak equalisation scheme had a volume of

**€1.94 billion**

and was thus roughly one tenth of the total eco tax revenue of €18 billion per annum. The tax shortfall in 2006 came to €1.7 billion for electricity tax and €240 million for petroleum excise duty<sup>19</sup>.

The peak equalisation scheme very considerably reduces the incentive for the beneficiary enter-

prises in the manufacturing sector to adopt energy-saving behaviour. For climate protection reasons, this special arrangement for eco tax is in need of fundamental reform. The European Commission's approval of the peak equalisation scheme under state aid law expired at the end of 2006. At the end of June 2007, however, it was renewed virtually unchanged until 2012 with retroactive effect from the beginning of 2007<sup>20</sup>.

From an environmental point of view it makes sense to abolish the peak equalisation scheme and thus increase the much reduced marginal tax rates, in order to increase the incentive to reduce energy consumption and greenhouse gas emissions. This involves a risk that particularly energy-intensive enterprises exposed to international competition may have to bear an unreasonable burden of energy taxes, with consequent threats to their existence. This can however be avoided by means of a hardship rule which should replace the peak equalisation scheme not later than its expiry in 2012. Such hardship rules exist in the emissions trading field (hardship clause pursuant to Section 7 (11) of the Allocation Act (Zuteilungsgesetz - ZuG) 2007) and existed in connection with the "coal penny" (electricity price supplement to support the mining industry) in the 1990s.

### **1.2.3 Tax reduction for certain energy-intensive processes and techniques**

For reasons relating to international competition, the revised version of the Energy Tax Act in force since August 2006 (and similarly the Electricity Tax Act) contains new fiscal exceptions under which many energy-intensive processes remain tax-free. Dual-purpose energy products (e.g. energy sources for the steel manufacturing sector which are also used there as source material) and energy products for use in mineralogical processes (e.g. in the extractive and building materials industry) are basically exempted from energy taxation. Individual exemptions apply to electrolysis, chemical reduction processes, metal production and processing methods, and thermal treatment of waste and exhaust gases. Also exempted are processes in the glass, ceramic, brick, cement and lime industry, the production of other building materials - gypsum, sand-lime

<sup>18</sup> For the period after 2012 the Federal Environment Agency proposes a hardship scheme (cf. Section 1.2.2).

<sup>19</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 249 and p. 253.

<sup>20</sup> Letter from European Commission dated 13.06.2007 (State Aid N 775/2006).

bricks, aerated concrete products and asphalt - and mineral fertilisers. These exemptions for an indefinite period are permissible under the EC Energy Tax Directive, but not compulsory<sup>21</sup>.

The tax concessions under the Energy Tax Act and the Electricity Tax Act for the processes mentioned are put by the 21st Subsidies Report at a total of

**€322 million per annum<sup>22</sup>.**

As there are no fiscal incentives at all to make economical use of energy in the favoured industrial processes, these blanket exemptions for the specified chemical, metallurgical and mineralogical production methods must be abolished. After 2012, if not before, the regular energy tax rates and the proposed hardship rule should apply<sup>23</sup>. The latter should be used on a targeted basis to support enterprises which cannot pass the additional cost of the energy tax on to their customers in view of the keen international competition, and which therefore run into financial difficulties. To fill the taxation gap, the EU should extend the field of application of the EC Energy Tax Directive to include the stated chemical, metallurgical and mineralogical production methods and the production of basic building materials.

#### **1.2.4 Coal subsidies**

In 2006, the German (hard) coal mining industry continued to be the biggest recipient of direct financial assistance from the German government, with €1.7 billion and a share of nearly 30%. This figure included nearly €1.6 billion in grants in respect of sales of German coal for electricity generation, sales to the steel industry and compensation for burdens due to capacity adjustments, plus federal adjustment payments for coal-mining employees totalling nearly € 130 million. In 2006 there was also some €21 million in "miner premiums" from wage tax revenue and €572 million financial assistance from the federal state of North Rhine-Westphalia, bringing the total subsidy volume for 2006<sup>24</sup> to

**€2.285 billion.**

The 20.7 million tonnes of coal in 2006 were produced by 35,400 employees in the German coal-mining industry - which means that the subsidies in 2006 totalled more than €64,500 for each employee. Owing to the shift of payment dates into the following year from 2006 onwards in conjunction with the settlement of outstanding obligations under the "1997 coal compromise" ("bow wave" effect), the volume of federal financial assistance for coal mining actually increased by €245 million between 2005 and 2008.

On 7 February 2007 the German government and the Länder of North Rhine-Westphalia and Saar reached a basic agreement with RAG AG and the Mining, Chemical and Energy Trade Union (IG BCE) that coal subsidies be run down and subsidised coal mining be discontinued in a socially acceptable manner by the end of 2018<sup>25</sup>. From 2009 onwards the German government and North Rhine-Westphalia are providing further subsidies of around €15.6bn and €3.9bn respectively, totalling €19.5 billion - without taking account of adjustment payments. This is to be laid down in the Coal Financing Act. However, in 2012 the German Bundestag (lower house of Parliament) will have to make a review to ascertain whether the agreement to end subsidised coal mining is to be maintained in the light of efficiency considerations, security of energy supply and other energy policy objectives.

The cost of coal mining in Germany is so high by comparison with production costs in other countries that coal mining in Germany would not be possible without permanent subsidies. Apart from the economic absurdity of permanent subsidies for its maintenance, coal mining also gives rise to serious environmental problems and follow-on costs. The greenhouse gas methane, which has particularly adverse effects on the climate, escapes from coal mines. Mine waste heaps have to be sealed at considerable cost to prevent risks to the groundwater. Mining subsidence causes substantial damage to buildings and transport infrastructure. The fall in ground level gives rise to flood risks, which have to be permanently contained by means of dykes

<sup>21</sup> Council Directive 2003/96/EC of 27 October 2003 restructuring the Community framework for the taxation of energy products and electricity, Art. 2 (4) b).

<sup>22</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 18 and p. 83.

<sup>23</sup> Cf. previous sections 1.2.1 and 1.2.2.

<sup>24</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 16 and p. 132-134.

<sup>25</sup> NRW Ministry for Economics, SMEs and Energy et al (2007).

and pumping systems. These factors give rise to "eternal burdens". The provisions of the Coal Financing Act<sup>26</sup> on the funding of eternal burden costs by the RAG Foundation do not exclude the possibility that the German government and the coal-mining Länder may in future have to bear part of the eternal burdens, which would mean a further subsidy. If the Foundation's funds proved inadequate, the coal-mining Länder of North Rhine-Westphalia and Saar would have to step in and shoulder the eternal burdens, and the German government could also bear a one-third share. The German electricity industry's focus on coal tends to impede the development of a sustainable energy supply system in Germany. Even if an end of German coal-mining subsidies initially resulted in substitution by imports of coal, the end of coal subsidies would be an important signal for a long-term climate-friendly energy policy, which requires a primary energy mix producing lower CO<sub>2</sub> emissions than at present.

For these reasons it is necessary to make greater and faster reductions in coal subsidies than currently planned. This would considerably reduce the burden on public funds and create financial scope for additional promotion of renewable energy sources and efficient use of energy, e.g. in energy-saving building refurbishment. Apart from a reduction in greenhouse gas emissions, this would also result in positive effects on employment<sup>27</sup>. North Rhine-Westphalia - which is particularly affected by any reduction in coal subsidies - plans to treble the refurbishment rate to 3% of existing buildings per year, and for this purpose it has made money available - in addition to the nationwide building refurbishment programme of the KfW Banking Group. The Land government expects the energy-saving building refurbishment programme to result in up to 100,000 additional jobs<sup>28</sup>. By contrast, the economic disadvantages of abolishing the coal subsidies would be relatively small, since the end of subsidies would not affect the export prospects of German mining technology on a global market. Inexpensive supplies of coal for the German electricity industry and the steel industry would

be assured even without German hard coal, because the worldwide reserves of coal are very large. Moreover, the supply risks are relatively low for coal in particular, since the deposits are spread around the world and are to a large extent located in politically stable states.

Both environmental and economic arguments indicate the need for a speedy end to the coal subsidies - not later than 2012, and preferably earlier<sup>29</sup>. The subsidies granted after this point are to be used to mitigate the consequential damage resulting from mining and to promote employment and innovation. In the review of the basic decision on the end of coal subsidies which is planned for the year 2012, the discussions should at least not be about extending the coal-mining subsidies beyond 2018, but about ending them earlier. In this context - in addition to economic and energy policy aspects - the environmental impacts of coal mining should also be taken into account as a decision criterion.

### 1.2.5 Privileges for the lignite industry

The German lignite industry receives subsidies in various ways. Since in most cases these are not direct financial assistance or tax concessions, these cases of preferential treatment are not evident from the German government's Subsidies Report. They are difficult to identify and quantify<sup>30</sup>. One particularly important example is the exemption of open-cast lignite mining from the production charges for mineral resources and from water abstraction charges.

According to the Federal Mining Act, a production charge of 10% of the market price is payable on non-mining mineral resources. The Länder may vary this rate or exempt certain raw materials. On the basis of ancient rights, open-cast lignite mining is completely exempted from this production charge. About 176 million tonnes of lignite were produced in Germany in 2006<sup>31</sup>. Thus a production charge of 10% of the price of about €10/t<sup>32</sup> would come to around €176 million per annum.

<sup>26</sup> Coal Financing Act (Steinkohlefinanzierungsgesetz) of 20.12.2007.

<sup>27</sup> Frohn et al (2003).

<sup>28</sup> NRW Ministry for Economics, SMEs and Energy (2007).

<sup>29</sup> RWI (2007).

<sup>30</sup> Lechtenböhmer et al (2004).

<sup>31</sup> DIW (2007a), p. 114.

<sup>32</sup> Lechtenböhmer et al (2004), p. 42 and p. A 34. Fluctuations in the price of lignite are relatively small.

In most *Länder* with open-cast mining (except Saxony-Anhalt) a charge is payable for the abstraction of groundwater. The EU Water Framework Directive requires the cost of "water services" including environmental and resource consumption, to be covered in accordance with the polluter-pays principle, at least for the household, industrial and agricultural sectors. Admittedly this does not include any obligation on the part of the state to levy water abstraction charges that cover costs. However, if the adverse environmental effects due to drainage shafts cannot be fully compensated for by environmental conditions, there would be a residual need to charge the environmental and resource costs to the parties responsible. To date the only instrument available for this in Germany is the water abstraction charge levied by the majority of *Länder*. But all *Länder* that levy this charge exempt the drainage of open-cast lignite mining from this charge - provided the water is not used for commercial purposes. This subsidising of free water consumption amounts to at least €20 million per annum<sup>33</sup>, if one takes the water abstraction charges - which differ from one Land to another - as a guide to the cost of resource consumption.

By waiving the production charge for mineral resources and granting exemption from water abstraction charges, the *Länder* implicitly support lignite by free or cheap use of resources at an annual cost of

**at least €196 million.**

Lignite is the fossil fuel with the greatest adverse effects on climate, environment and health. The serious consequences of open-cast mining include destruction of the natural groundwater regime, involving damage to drinking-water wells, wetlands and their plant and animal species. The large amounts of land needed for open-cast lignite mining lead to large-scale destruction of landscape and settlements. Using lignite for power generation gives rise to the greatest specific climate impact costs, because this is the fossil fuel with the greatest climate-relevant CO<sub>2</sub> emissions per energy unit.

From an environmental protection point of view it is therefore necessary to abolish the implicit assistance for lignite. In the long term this would help to reduce the share of lignite power in the primary energy mix, thereby lowering the

emissions of pollutants and CO<sub>2</sub> and reducing the other environmental and health impacts of the lignite industry. The production charge of 10% of the market price must be levied on lignite. The charge would then amount to about €1 per tonne of lignite. The *Länder* should also levy water abstraction charges on open-cast lignite operations. The charge should cover the environmental and resource costs of groundwater abstraction and the rates should be designed to encourage sensible reuse of the water abstracted. Saxony-Anhalt should actually levy the water abstraction charge provided for in Section 47 of its Water Act. New and existing lignite power plants and open-cast mining operations should not receive either explicit or implicit subsidies that run contrary to the "polluter-pays" principle.

### 1.2.6 Energy tax reductions for coal

For a long time coal - unlike other heating fuels such as heating oil and natural gas - remained untaxed in Germany. This continues to be true of the greater part of the coal used for power generation and steel production. With effect from 1 August 2006 the German government abolished the taxation of the fossil fuels gas and oil for used power generation, which means that all fossil primary fuels in this sector are not subject to taxation. However, the Energy Tax Directive continues to permit taxation of energy sources used for power generation on environmental grounds. Steel production plants, which use a substantial proportion of coal, take part in the emissions trading system and, as an energy-intensive process, are exempted from energy tax. This tax exemption is an unjustified preferential treatment for steel production, and for coal as its energy source, as long as the emissions trading scheme does not sufficiently internalise the resulting external costs.

Only for the small proportion of coal that is used for heat generation did the German government introduce taxation under the Energy Tax Act with effect from 1 August 2006, in view of the European Energy Tax Directive. The tax rate is €0.33 per gigajoule (GJ) - based on the calorific value. It corresponds to the minimum rate in the EU Energy Tax Directive for private use of coal. After deduction of tax concessions (mainly for certain energy-intensive processes and methods, cf. Section 1.2.3), coal tax revenue

<sup>33</sup> Lechtenböhmer et al (2004), p. 43.

for the period August 2006 to July 2007 came to €14.72 million<sup>34</sup>. For the present, however, this revenue is due entirely to commercial use, because the coal tax for private households remains suspended for social reasons until 31 December 2010. Since coal consumption for heating purposes by private households amounts to around 1.4 million tonnes of coal equivalent (TCE) or 42 million GJ in 2006<sup>35</sup>, the state is losing nearly €14 million per annum as a result of the tax suspension.

The tax rate of €0.33/GJ does not adequately reflect the environmental and health impacts of sulphur dioxide, CO<sub>2</sub> and fine particulates. The insufficient tax on coal - and its total absence in the case of private households - gives rise to distortion of competition in the heating market at the expense of oil and gas, which are taxed despite their lower emissions. This favours the use of coal, although coal is the fossil fuel with the greatest environmental and climate impacts.

To avoid such distortions of competition and ensure a strong environmentally oriented steering effect for energy taxation, the tax rate for all fossil fuels should be made up of two components, 50% based on energy content and 50% based on CO<sub>2</sub> emission relevance. The current tax rate of €61.35 per 1,000 litres for light heating oil could be taken as a reference base for the level of the tax rate in the heating market. On this basis the appropriate tax rate for coal would be around €1.98/GJ (corresponding to 0.715 cents/kWh), which is six times the present rate. On the basis of this tax rate, the annual subsidy for coal used for heating purposes amounts to nearly

**€157 million,**

of which €73.6 million is due to the under-taxed commercial use of coal and €83.2 million to tax-exempt private consumption. To remedy environmentally harmful preferential treatment of coal on the heating market and to improve the steering effect for environmental protection, the coal tax should gradually be raised to €1.98/GJ. This should apply equally to commercial and private use. To mitigate social hardship, the introduction of the coal tax for private households

should be accompanied by an effective upgrading programme for heating systems, many of which are old and inefficient. Private households which replace their coal heating with a new and environmentally sound heating system should receive a grant towards the cost of conversion. The German government already has a conversion programme of this kind in place for the replacement of environmentally harmful night storage heaters<sup>36</sup>.

### **1.2.7 *Manufacturer privilege for producers of energy products***

The "manufacturer privilege" under the Energy Tax Act allows enterprises which produce energy products - for example, refineries, gas production and coal plants - to use energy sources free of tax for their production. This applies both to energy products produced on their own site and to external purchases - such as petroleum products, gases or coal. In its 21st Subsidies Report the German government expects the annual tax shortfall to come to

**€400 million<sup>37</sup>.**

Refinery processes and other processes in the creation of energy products are frequently very energy and emission intensive. The manufacturer privilege means that such processes suffer from a lack of fiscal incentives to improve energy efficiency and hence to reduce emissions of greenhouse gases and atmospheric pollutants. There is thus no justification for this preferential treatment of the producers of energy products. Commercially available energy sources - such as light heating oil or gas - should be subject to the normal energy tax rates even if they are used in production operations. Thus refineries, gas production and coal plants should be governed by the same energy tax arrangements<sup>38</sup> as for other energy-intensive enterprises in the manufacturing sector.

By contrast, non-marketable substances such as distillation and conversion residues in refineries should continue to be untaxed. The aim must remain to ensure that such residues are used on the refinery site (or close by) in suitable plants with efficient and comprehensive flue-gas

<sup>34</sup> Federal Statistical Office (Statistisches Bundesamt 2007b and 2007c).

<sup>35</sup> Energy Accounting Association (Arbeitsgemeinschaft Energiebilanzen 2007), Table 2.8.2.1; VDEW (2007), p. 14.

<sup>36</sup> Federal Economics Ministry/Federal Environment Ministry (BMWi/BMU 2007), p. 40.

<sup>37</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 83 and p. 246.

<sup>38</sup> Cf. Sections 1.2.1 and 1.2.2.

cleaning systems. Taxation would strengthen incentives to make uncontrolled use of these residues for other purposes that are particularly undesirable from an environmental point of view - for example as bunker oil.

It should be noted that the manufacturer privilege exists throughout the EU and that the European Energy Tax Directive rules out taxation of self-produced energy sources<sup>39</sup>. At present only taxation of externally purchased energy sources is possible under EU law. Unequal fiscal treatment of self-produced and externally purchased energy sources within a refinery operation may have both positive and negative environmental and climate impacts<sup>40</sup>. Ultimately the positive incentive of taxation with regard to economical and efficient use of energy comes out on top. For this reason - and having regard to the Energy Tax Directive - the short-term demand should be for externally purchased energy in production operations to be made subject to the normal tax on energy. In the medium and long term, however, marketable self-produced energy sources should also be subject to taxation. To this end, efforts should be made to lift the ban on taxation of self-produced energy sources in the EC Energy Tax Directive.

### **1.2.8 Energy tax exemption for non-energy uses of fossil fuels**

Energy sources which are not used as heating or motor fuels are exempted from energy tax. For example, petroleum products are used as raw materials in the production of plastics, paints, solvents or fertilisers. Natural gas is a raw material for ammonia production. And there are also refinery products used for non-energy purposes - such as bitumen and lubricants. In 2006 the total volume of non-energy uses of energy sources in Germany came to 1020 petajoules, or 7% of total primary energy consumption<sup>41</sup>. If one takes the light heating oil tax rate of €61.35/1000 litres (corresponding to €1.69 per

gigajoule) or the natural gas tax rate of €5.50 per megawatt-hour (corresponding to €1.53 per gigajoule) as the reference base, this results in an annual subsidy volume of

**€1.6bn to €1.7bn.**

The tax exemption for non-energy uses of fossil raw materials is not justified, because their use as material also depletes finite resources and because waste and greenhouse gas emissions are created in the course of the product life cycle. Even the production and use of chemical and petrochemical products give off greenhouse gases because carbon oxidises and is released in the form of CO<sub>2</sub>. These adverse environmental impacts are not reflected in product prices. There is therefore a need to create tax incentives to make more efficient use of fossil fuels for material purposes, replace them by renewable raw materials, and avoid creating waste and greenhouse gas emissions. Energy sources used for non-energy purposes should be taxed in line with their demands on environment and resources. In the interests of effective environmental policy and international competitiveness, such an arrangement should as far as possible be introduced throughout the EU or in a group of pioneer states.

### **1.2.9 Free allocation of CO<sub>2</sub> emissions trading allowances**

Under the European emissions trading scheme, Germany decided for the trading period 2005 to 2007 that CO<sub>2</sub> emission allowances should be allocated free of charge to installations in the energy and industrial sectors, i.e. they should not be sold. This allocation procedure enables the operators of the installations taking part in the emissions trading scheme to emit CO<sub>2</sub> free of charge provided they do not need more than the allowances allocated to them.<sup>42</sup>

Since the emission allowances allocated within the emissions trading scheme are both scarce

<sup>39</sup> Council Directive 2003/96/EC of 27 October 2003 restructuring the Community framework for the taxation of energy products and electricity, Art. 21 (3), first sentence.

<sup>40</sup> From a climate protection point of view the fiscal incentives for energy-efficient design of production processes have a basically positive impact. However, the tax could encourage substitution of a relatively climate-friendly fuel (e.g. natural gas) by a relatively harmful fuel (e.g. heating oil) and thereby have negative environmental impacts.

<sup>41</sup> Energy Accounting Association (Arbeitsgemeinschaft Energiebilanzen e.V. 2006b).

<sup>42</sup> The introduction of the emissions trading scheme is a change of regime which introduces the polluter-pays principle for CO<sub>2</sub> emissions and fundamentally changes the original allocation of pollution rights. The operators of the installations in question are no longer permitted to emit CO<sub>2</sub> unless they possess the relevant allowances. The upper emissions limit introduced does not automatically mean that emissions must continue to be possible free of charge. Instead the state could sell the emission allowances. The European Emissions Trading Directive provides for the possibility of selling 5% of the volume in the first trading period, and Germany will sell 40 million allowances in the second trading period. From the third trading period onwards, it is basically conceivable that all allowances will be sold.

and tradable, the emission allowances command a price on the market<sup>43</sup>. For the companies, it means that the state makes them a present of a saleable asset in the form of a pollution right. This also gives them the option of including opportunity costs in their production costing on the basis of the prices that are becoming established on the market for allowances. Many energy suppliers have done this and have to a large extent added the opportunity costs to their electricity prices. On balance, the allocation of emission allowances free of charge has presented the energy supply companies with additional profits running into the billions. At the same time the state has lost considerable revenue as a result of the free allocation of emission allowances.

Thus the free allocation of emission allowances satisfies all essential criteria for an implicit subsidy that are mentioned in Chapter I 2 (indirect budget impact, provision of allowances by the state at prices below the market price).

Given a conservative estimate of €5/tonne CO<sub>2</sub> for average allowance prices in the first trading period<sup>44</sup> and 499 million allowances, the size of the subsidy for German plant operators in 2006 totalled nearly

**€2.5 billion.**

The environmental impacts of this subsidy are difficult to assess. Since the method of allocation does not have any feedback effect on the fixed emissions budget, allocation free of charge does not itself constitute an environmentally harmful subsidy with regard to the CO<sub>2</sub> emissions limit. Free allocation does however give rise to environmentally harmful impacts on the primary energy mix and the construction of new power plants.

Emission allowances that are not auctioned must be allocated to plants in accordance with different allocation rules. Allocations for the first trading period from 2005 to 2007 were made free of charge on the basis of historical emissions for a reference period (grandfathering). This provided very little stimulus to change the CO<sub>2</sub>-intensive primary energy mix in the direction of sustainable energy supplies. In the medium and long term, the practice of free allocation and the allocation mechanism increase the macroe-

conomic costs of further emission reductions, because the existing allocation rules set a course that is geared to a non-sustainable primary energy mix.

The allocation rules laid down in the National Allocation Plan (NAP II) for the second trading period provide for largely free allocation of emission allowances for modern gas and coal power plants on the basis of benchmarks which are different for the two energy sources gas and coal and are based on the best available technology in each case. However, this benchmark system with energy source differentiation provides considerably less incentive to use relatively low-CO<sub>2</sub> energy sources - such as gas - than a single, entirely product-based benchmark system. In many cases the retention of a separate benchmark for coal-fired power plants - especially in view of the continuing relatively high price of natural gas - will probably continue to tip the balance in favour of investing in coal-fired power plants. Thus it remains difficult to effect this changeover of power generation to gas-fired power plants, which is desirable from an environmental point of view. For this reason the free allocation of emission allowances on the basis of fuel-differentiated benchmarks - e.g. for electricity from coal - is an environmentally harmful subsidy favouring the operators of coal-fired power plants.

The allocation of the emission budget should at least be made on the basis of a single, product-oriented benchmark. This should have the same values for new and existing plants, so the incentive to replace inefficient old plants with efficient modern plants can take full effect.

In the long term all allowances must be auctioned, as this is the only way of avoiding allocation rules, which have a tendency to be inefficient - such as grandfathering or benchmarks - and preventing plant operators from making windfall profits that are not associated with climate protection measures. Complete auctioning applies the polluter-pays principle by eliminating the implicit subsidy. The revenue should accrue to the national budget and be spent on climate protection measures. A first step along this route is the auctioning of 40 million allowances a year decided by the German Bundestag on 22 June 2007

<sup>43</sup> This is a central difference from the - also free - allocation of pollution rights in the context of regulatory instruments.

<sup>44</sup> Emission allowance prices fluctuated considerably during the period 2005 to 2007: from an initial €20 to a peak of over €30 to less than €1/tonne CO<sub>2</sub> in the course of 2007. For the purpose of quantifying the average volume of the subsidy, a price of €5/tonne CO<sub>2</sub> is a conservative estimate.

for the period starting in 2008<sup>45</sup>. In view of a market value of over €20/tonne CO<sub>2</sub> (as of March 2008) for allowances for the second trading period, the auctioning of 40 million allowances can be expected to result in revenue for the state totalling €800 million a year. When the Emissions Trading Directive is revised for the third trading period, every effort should be made to achieve complete auctioning. At least a high minimum percentage should be prescribed for auctioning, to pave the way for complete auctioning at a later stage.

### 1.2.10 Subsidies for nuclear power

Particularly at the start of its use for power generation, nuclear energy received large explicit subsidies, especially for research. From the time financial assistance started in 1956 to the present day, the German government and the Länder have spent over €40 billion on nuclear research<sup>46</sup>. As a result, nuclear energy has received considerably more financial assistance than, for example, the renewable energy sources and energy efficiency, which have received research funding totalling little more than €6 billion since 1974<sup>47</sup>.

In 2006 nearly €400 million from the federal budget was available for nuclear energy research and for the disposal of nuclear installations<sup>48</sup>. In addition, nuclear power receives substantial support in the form of implicit subsidies. In particular, the liability arrangements with regard to potential accidents in nuclear power plants and the provisions made by the NPP operators constitute benefits of a subsidy character running into the billions.

On the basis of the polluter-pays principle, the polluter ought to bear full liability for the risks arising from the use of nuclear power. Certainly the operator of a nuclear power plant is liable to the extent of his entire assets in the event of an accident. However, the required provision for

cover involves a cash requirement of only €2.5 billion (€256 million from the operator's liability insurance and €2.244 billion from the cover provided by the operator pool). Above and beyond this amount there is no certainty of payment - if the operator becomes insolvent, the state has to bear the remainder of the loss. A higher sum insured under liability policies is not possible for economic reasons, since the probability of occurrence and the scale of the accident are virtually incalculable. Moreover, it is difficult to insure such costs, which may be very high. It has been estimated that a nuclear accident could cause a loss of more than €5,000 billion<sup>49</sup>. Thus the operator bears only a small portion of the risk: the costs of the remaining risk are borne by the state (and hence by society), which is thereby implicitly subsidising nuclear power<sup>50</sup>. It is extremely difficult to quantify this subsidy. Estimates of the preferential treatment represented by the limited liability obligations for nuclear power plant vary between 5 and 184 cents per kWh<sup>51</sup>.

There are also other kinds of preferential treatment in the form of provisions for the subsequent closure and disposal of nuclear power plants. The operators build up these provisions over 25 years, thereby reducing their taxable income. However, the companies can continue to use the provisions to finance company activities. From the 26th year onwards<sup>52</sup> the operating company accumulates interest gains until the time of closure<sup>53</sup>. At present it is impossible to quantify precisely the concession represented by these provisions. On the basis of a simplified model calculation the German Institute for Economic Research (Deutsche Institut für Wirtschaftsforschung - DIW) estimates the benefit resulting from the present provisions system to be at least €175 million per annum<sup>54</sup>. This practice must be changed so that companies which operate nuclear power plants are not favoured by provisions. However, the agreement between the German government and the energy supply

<sup>45</sup> Allocation Act (Zuteilungsgesetz) 2012.

<sup>46</sup> DIW (2007b), p. 19, price basis 2006.

<sup>47</sup> DIW (2007b), p. 53, price basis 2006. Before 1974 public financial assistance for research into renewable energy sources and energy efficiency was negligible.

<sup>48</sup> DIW (2007b), p. 14. The sum quoted is made up of the key assistance areas "Nuclear Energy Research" and "Disposal of Nuclear Installations".

<sup>49</sup> Ewers and Rennings (1992).

<sup>50</sup> Hausner and Simon (2006).

<sup>51</sup> Cf. Thomas et al (2007).

<sup>52</sup> For the first 25 years the provisions are subject to a discounting requirement.

<sup>53</sup> Cf. Fouquet and Uexküll (2003).

<sup>54</sup> DIW (2007b), p. 39.

companies on the phasing-out of nuclear power rules out the possibility of such a reform.<sup>55</sup>

Although, in view of the problems described, it is not possible to determine the precise extent to which nuclear power as a whole is subsidised, estimates to date indicate that without the high level of implicit subsidies - and especially the limited provision of cover with regard to liability - nuclear power would not be competitive as a source of energy<sup>56</sup>.

In view of the environmental and health issues associated with uranium extraction, the unresolved question of final disposal of nuclear waste, the danger of serious accidents and the potential proliferation of military uses, nuclear power is a technology that is inherently harmful to the environment. From a climate protection point of view too, there are more effective and more efficient ways of reducing CO<sub>2</sub> emissions. For instance, the use of nuclear power to generate electricity - for example, during the extraction and enrichment of uranium for fuel elements - gives rise to more greenhouse gases than the use of wind energy<sup>57</sup>. Furthermore, investment in renewable energy sources and energy efficiency is usually the lower-cost alternative. Where the cost of avoiding greenhouse gas emissions is concerned, nuclear power is not competitive in most cases<sup>58</sup>. The explicit and implicit subsidies for nuclear power make it more cost-effective and result in its being profitable at all at the individual microeconomic level.

## 2 Transport

### 2.1 Impacts on the environment

The environmental damage caused by the transport sector is primarily due to traffic-induced emissions and land take.

In Germany transport makes a substantial contri-

bution to emissions of CO<sub>2</sub> (19%), carbon monoxide (39%), oxides of nitrogen (52%), volatile hydrocarbons (13%), particulates (10%) and noise<sup>59</sup>, which result in a variety of harmful environmental impacts. Transport is an important sector for climate protection in particular. Since traffic carried will probably continue to grow in future under present conditions, it is all the more important to reduce this growth and increase the share of low-emission means of transport. Emissions of nitrogen oxides and volatile hydrocarbons by the transport sector play a major part in ozone levels in near-surface layers of the atmosphere. Nitrogen oxides are also responsible to a large extent for the acidification and eutrophication of terrestrial and some aquatic ecosystems and the subsequent loss of biodiversity. Moreover, traffic-induced emissions of atmospheric pollutants present a considerable threat to human health. For instance elevated concentrations of fine particulates in city centres, in which traffic plays a major part, have harmful effects on human health - in the form of increased respiratory diseases, for example. Acute and chronic stress due to traffic noise also involves health risks.

Not only traffic-induced emissions, but also land take and landscape fragmentation resulting from the construction of traffic routes have harmful environmental impacts (cf. Section 3.1). The associated impairment and fragmentation of habitats are a major cause of the ongoing loss of biodiversity<sup>60</sup>. Increasing urban sprawl, which is encouraged by the development of traffic routes to open up rural areas, also results in a shift towards the use of cars for passenger traffic, since bus and train connections become increasingly unattractive and expensive in areas with low population density. This trend towards the car results in adverse ecological consequences. In this way the transport infrastructure - along with other factors - has a major influence on the total transport volume and the shares carried by the individual means of transport<sup>61</sup>.

<sup>55</sup> The agreement of 14 June 2000 states: "The German government will not take any initiatives which discriminate against the use of nuclear power by means of unilateral measures. This also applies to tax legislation."

<sup>56</sup> Irrek (2007).

<sup>57</sup> Cf. Fritzsche (2007), p. 7. On this basis, using nuclear power to generate one kWh of electricity results in 32 to 65 g CO<sub>2</sub> equivalent, depending on the origin of the uranium used; using wind power - depending on whether in offshore or onshore systems - results in 23 to 24 g CO<sub>2</sub> equivalent.

<sup>58</sup> Fritzsche (2007).

<sup>59</sup> Calculated for 2005 from the table "Emissions of selected air pollutants by source groups in Germany 1990 - 2005", online environmental data, accessed November 2007.  
<http://www.env-it.de/umweltdaten/public/document/downloadImage.do?ident=9253>

<sup>60</sup> Federal Agency for Nature Conservation (BfN 2005).

<sup>61</sup> European Environment Agency (EEA 2007), p. 12/13. In its latest report on transport subsidies in Europe, the European Environment Agency comes to the conclusion that, in particular, road traffic in the EU profits from publicly financed transport routes to the tune of three-digit billions.

Subsidies in the transport sector contribute to environmental pollution in various ways. Preferential treatment for fuels or drive systems with comparatively poor environmental properties reduces their cost and thereby increases their share of the overall traffic volume. One example of this is the tax concession for diesel fuel compared with petrol (cf. Section 2.2.1). Another result of low fuel or running costs due to subsidies is that there is little incentive to invest in innovative, efficient drive systems and vehicles or vessels - for example the inland waterway sector (cf. Section 2.2.4) or the flat-rate taxation of private use of company cars (cf. Section 2.2.6).

Preferential treatment for environmentally harmful carriers makes them more competitive, which results in them gaining a growing share of the total transport volume. This is true of the tax concessions for air transport, for example (cf. Section 2.2.3 and 2.2.5). What is more, by reducing the overall cost of transport, subsidies create an incentive to increase the transport volume. An example of this is the distance-based tax allowance for commuters (cf. Section 2.2.2). In combination with building subsidies and a well developed transport infrastructure, such subsidies result in increased land take, especially in areas where settlement densities are low. Thus they indirectly support the development of the transport network and the growth of urban sprawl, with the result that transport routes - e.g. from home to work - are getting longer and the total volume of traffic is continuing to grow.

## 2.2 The main environmentally harmful subsidies in the transport sector

### 2.2.1 Energy tax reduction for diesel fuel

At 47.04 cents per litre the energy tax rate for zero-sulphur diesel fuel is 18.41 cents per litre less than the rate of 65.45 cents per litre for petrol. Including value-added tax, the tax concession for diesel fuel is even higher (21.9 cents per litre).

The lower tax on diesel fuel is an instrument intended to favour commercial road transport.

In order to offset the associated unjustified subsidy for diesel-powered cars, the latter are subject to a higher vehicle road tax. Cars with diesel engines are nevertheless becoming increasingly attractive, as demonstrated by their growing share of the total (in Germany from 13.3% to 23.2% from 1999 to the beginning of 2007<sup>62</sup>). This is an indication that the higher vehicle road tax does not adequately offset the lower energy tax on diesel fuel.

On the basis of the 33.4 billion litres of diesel taxed in 2006<sup>63</sup>, the concession for diesel fuel compared with petrol amounts to an annual tax shortfall of

€6.15 billion<sup>64</sup>.

From an environmental point of view, the energy tax concession for diesel fuel should be viewed critically. A diesel car pollutes the air with an average of about ten times more nitrogen oxides than a petrol-engined car. And when it comes to fine particulates, diesel cars - most of which are not yet equipped with a particle filter - represent a much greater risk to health than petrol cars because of the carcinogenic effect of fine particulates. Moreover from a climate policy point of view, the tax concession of 18.41 cents per litre is not justified, because diesel fuel has a higher carbon content than petrol and its combustion gives rise to 13% higher CO<sub>2</sub> emissions. In view of these adverse effects on the environment, the reduced tax rate for diesel should gradually be eliminated and the diesel tax rate brought up to the same level as for petrol<sup>65</sup>. In parallel with the increase in energy tax on diesel fuel, the vehicle road tax for diesel cars should be reduced to the same level as for petrol cars.

### 2.2.2 Distance-based income tax deduction for commuters

Employed persons can set off expenditure on journeys to and from work against income tax as an income-related expense. The rate is 30 cents per kilometre one-way distance between home and work. This reduces the tax burden once the individual flat-rate allowance of €920

<sup>62</sup> Federal Ministry of Transport, Building and Urban Affairs (BMVBS 2006); for figures up to 1 January 2007: Federal Motor Transport Authority (Kraftfahrzeug-Bundesamt 2007a).

<sup>63</sup> Federal Statistical Office (Statistisches Bundesamt 2007b), Table 1.1.

<sup>64</sup> This figure does not take account of the additional loss of value-added tax revenue.

<sup>65</sup> Reducing the energy tax rate for petrol to the same level as the diesel tax rate would reduce the economic incentive to adopt energy-saving driving habits and buy low-consumption cars, making it an unfavourable option from a climate protection point of view.

per annum is exceeded. Since 2007 this concession has only applied to distances in excess of 20 kilometres. The Federal Constitutional Court is currently examining whether this restriction is compatible with the Basic Law. Most other EU countries do not have comparable tax concessions.

The distance-based tax allowance supports the increase in traffic, the trend to long distances to work and to fragmentation of the landscape. Above all, it favours car traffic because public transport is very limited, especially in areas with low settlement densities, and is therefore not a viable alternative for many employees. Thus the distance-based tax allowance runs contrary to climate protection and contributes to atmospheric pollution and noise. Land take as a result of urban sprawl processes is also an important factor responsible for loss of biodiversity and has other environmentally harmful impacts (cf. Section 3.1).

According to the findings of a current research project<sup>66</sup> the loss of tax revenue due to the distance-based tax allowance in 2006 came to

**€4.35 billion.**

According to the calculations mentioned above, this figure is reduced by about €3 billion because of the new rule starting in 2007<sup>67</sup>. Of the remaining €1.34 billion, a large proportion is due to long-distance commuters with a journey to work of up to 50 kilometres. Barely 5% of all commuters travel more than 50 kilometres to their place of work<sup>68</sup>.

Compared with the previous rule, the new rule in force since 2007 is an improvement from an environmental point of view. However, to remove the remaining incentives to environmentally harmful behaviour the distance-based tax allowance should be abolished completely. The legislature could avoid any unreasonable hardship for employees with very long distances from

home to work and low incomes by recognising costs for the journey between home and work as extraordinary expenses deductible for income tax purposes. This kind of hardship rule should take effect once expenditure on travel to work - on its own or together with other extraordinary expenditure - exceeds the relevant maximum reasonable burden<sup>69</sup>. If complete abolition of the distance-based tax allowance and a changeover to recognition of journey costs as extraordinary expenses deductible from income tax were not possible, other possibilities could be considered. For example, the legislature could raise the limit for tax-deductible journeys to work from the present 20 kilometres to at least 50 kilometres, thereby restricting the distance-based tax allowance to long-distance commuters with heavy costs to bear.

Model calculations indicate<sup>70</sup> that abolition of the distance-based allowance could cut CO<sub>2</sub> emissions by over 2 million tonnes by 2015 and reduce land take by more than 30 square kilometres per year. In order to avoid increasing the overall tax burden, income tax rates could be reduced. This would make it possible to avoid negative economic impacts, while largely retaining the positive effects for climate protection<sup>71</sup>.

### 2.2.3 Exemption of kerosene from energy tax

Unlike the fuels used by motor vehicles and the railway, the kerosene used in commercial air transport is exempted from energy tax<sup>72</sup>. However, owing to the altitude at which they are emitted, air transport emissions have 2 to 5 times the climate impact of ground-level emissions. This is due in particular to water vapour and nitrogen oxides, which - if they enter the atmosphere at great heights - have a much greater climate impact than at ground level. What is more, emission-reducing advances in engine technology are not keeping pace with the passenger-kilometres travelled. For this rea-

<sup>66</sup> "Monitoringbericht zu klimaschädlichen Subventionen und umweltbezogenen Subventionscontrolling", FKZ 204 14 106; calculated using the FiFoSiM model; for details of the model see Fuest et al. (2005) or Peichl and Schaefer (2006). This figure confirms the information from the Federal Statistical Office, which estimated the tax shortfall due to the distance-based tax allowance at €4 billion in 2005; see also Federal Statistical Office (Statistisches Bundesamt 2005a), p. 20.

<sup>67</sup> Estimates by the German government expect tax revenue to increase by €2.5 billion, (cf. Deutscher Bundestag 2006d).

<sup>68</sup> Calculated from Federal Statistical Office (Statistisches Bundesamt 2005b), Table 32: Commuters in March 2004, broken down by means of transport used, distance from home to work and community size categories.

<sup>69</sup> The maximum reasonable burden is calculated individually on the basis of income and family situation. It is currently between 1% and 7% of total earnings.

<sup>70</sup> Calculated from data in Distelkamp et al (2004), p. 61, 88; the figures used apply if the additional tax revenue is used to reduce the state deficit.

<sup>71</sup> Distelkamp et al (2004), p. 89/90.

<sup>72</sup> Section 27 (2) Energy Tax Act (EnergieStG).

son the foreseeable technical measures will be nowhere near sufficient to maintain or reduce present emission levels.

The introduction of a kerosene tax is therefore not only necessary to ensure equal fiscal treatment for the individual means of transport and thereby avoid distortion of competition, but is also important as an environmental protection measure. Basically kerosene should be taxed at the rate of €654.50 per 1000 litres that is set out in the Energy Tax Act<sup>73</sup>. According to the Subsidies Report, the tax exemption for kerosene resulted in a loss of tax revenue in 2006 of €395 million<sup>74</sup>, but this only takes account of the fuel consumption on domestic flights. In view of domestic sales of 8.4 million t of kerosene<sup>75</sup> to the civil aviation sector in 2006, the exemption of this sector from energy tax resulted in a tax shortfall of approximately

**€6.9 billion.**

For a long time there was a ban on taxation of kerosene throughout the EU. Today the EU Energy Tax Directive of 2003<sup>76</sup> permits taxation of kerosene for domestic flights and for flights between Member States provided relevant bilateral agreements exist. This means that an EU-wide kerosene tax is basically possible. However, there is strong resistance on the part of several Member States, so it will be difficult - especially in view of the principle of unanimity on tax issues - to achieve the introduction of an EU-wide tax.

Furthermore, at international level the Chicago Convention restricts the taxation of fuels in the aviation sector, since it bans the taxation of kerosene which is already on board and serves the purpose of onward international flights. It is

however possible - even outside the EU - to introduce a kerosene tax by amending bilateral air transport agreements. In the interests of equal fiscal treatment of the different means of transport, efforts should be made, despite the existing difficulties, to agree on a kerosene tax for as large an area as possible - at least EU-wide<sup>77</sup>. If it proves impossible to levy the excise duty rate of 50.11 cents/litre included in the German tax rate for kerosene, the minimum tax rate of 30.2 cents/litre laid down in the EC Energy Tax Directive should be levied<sup>78</sup>.

#### **2.2.4 Energy tax exemption for inland waterway transportation**

The diesel fuel used in the commercial inland waterway sector is tax-free<sup>79</sup>. Although assistance for inland waterway traffic is desirable from a transport policy point of view, it should not be provided at the price of doing without appropriate cost allocation to the responsible party and incentives to make efficient use of energy. The fuel used in inland waterway vessels has a higher sulphur content than the diesel fuel used in trucks and diesel locomotives, and its combustion therefore gives rise to greater sulphur dioxide and particulate emissions. This means the tax exemption does much to encourage atmospheric pollution and acidification of soils and water.

In 2006 this subsidy resulted in a tax shortfall of

**€129 million<sup>80</sup>.**

Also to harmonise the competition situation between the various modes of transport - especially between goods traffic via inland waterways, road and rail - marine diesel should, like diesel fuel containing sulphur in the road transport

<sup>73</sup> Energy Tax Act (EnergieStG) Section 2 (1), No. 3: "for 1000 l of medium heavy oils in sub-item 2710 1921 [...] of the combined nomenclature €654.50" = jet fuel (kerosene). This corresponds to the tax rate for zero-sulphur unleaded petrol. The tax rate is made up of €501.1 excise duty component and €153.4 eco tax component.

<sup>74</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 267.

<sup>75</sup> Federal Office of Economics and Export Control (BAFA 2007), Table 7j: Domestic deliveries by selected sectors: jet fuel, heavy (15) for aviation + others = 8.44 million t (excluding supplies to the armed forces). The figure quoted is calculated on the basis of the density of kerosene (0.8) and a tax rate €654.5/1000l (8.44 million t/0.8\*€654.5).

<sup>76</sup> Art. 14, 2003/96/EC.

<sup>77</sup> Taxation of kerosene should be pursued in addition to the inclusion of the aviation sector in the EU Emissions Trading Scheme. Whereas emissions trading exclusively serves climate protection interests, the kerosene tax is an excise duty justified entirely on fiscal grounds.

<sup>78</sup> In addition to levying excise duty on kerosene, it is important - even if the aviation sector is included in the EU emissions trading scheme - to charge eco tax on kerosene consumption as well: 1. There is reason to expect that the EU emissions trading scheme in the aviation sector will initially be implemented on the basis of CO2 emissions only, without taking account of the other adverse climate impacts of air transport (changes in natural cloud formation, ozone build-up); 2. Owing to the fact that its goal is confined to climate protection, the emissions trading scheme does not make any contribution to internalisation of external costs which arise as a result of other negative impacts of air transport (impairment of air quality, e.g. due to emission of nitrogen oxides, stress due to air traffic noise).

<sup>79</sup> Section 27 (1) Energy Tax Act (EnergieStG) (until August 2006 Section 4 (1) No. 4 Petroleum Excise Duty Act (MinöStG).

<sup>80</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 268.

sector, be taxed at the rate of 48.57 cents per litre. This would create incentives to increase energy efficiency. The abolition of tax exemption should be effected throughout the EU, or at least for international traffic on the Rhine. Accompanying measures - such as investment bonuses for more efficient, environmentally sounder engines - would make sense in order to simplify adjustments to inland waterway transportation.

### **2.2.5 VAT exemption for international flights**

Transboundary commercial air transport is exempt from value-added tax in Germany; only domestic flights are subject to value-added tax. This tax exemption puts the aviation sector at an advantage compared with other means of transport, and should be abolished in the interests of equal fiscal treatment of air and rail transport. This is also urgently needed from an environmental point of view, as aircraft are the most harmful means of transport in terms of climate impacts (see Section 2.2.3).

As a result of the VAT exemption, the federal and regional authorities had a tax shortfall of

**€1.56 billion<sup>81</sup>**,

in 2006, including €400 million from flights within the EU alone. In 2006 the value-added tax rate was 16%. Given the present tax rate of 19%, the loss of tax revenue is even higher.

The domestic part of international flights should be taxed at the full VAT rate (19%) in the near future. To create uniform framework conditions for transboundary travel, efforts should be made in the medium term to levy an EU-wide value-added tax for transboundary flights within the Community.

### **2.2.6 Flat-rate taxation of privately used company cars**

When company cars are used for private purposes, the user has to pay income tax in respect of this "payment in kind", on the basis of 1% per month of the list price of the vehicle at the time of first registration<sup>82</sup>.

This low flat-rate taxation is an incentive for companies to pay employees part of their salary in the form of a company car. Company cars dominate the inventory of cars on the road. More than 50% of new registrations in Germany in 2006 were company cars<sup>83</sup>. Company cars tend to be fairly large cars with above-average fuel consumption. For example, the great majority of heavy off-road vehicles are used for business purposes, while only one such vehicle in four has a private owner<sup>84</sup>. Thus the company car privilege promotes the car as a means of transport and contributes to environmental pollution by the road transport sector (see Section 2.1). Private use of company cars should therefore be taxed at a higher rate and - as in the United Kingdom, for example - differentiated by CO<sub>2</sub> emissions. The legislature should reduce this rate for vehicles with low CO<sub>2</sub> emissions (e.g. up to 130 g/km), and raise it in stages for vehicles with higher emissions (e.g. over 130 g/km). In the United Kingdom, differentiated taxation of private use of company cars on the basis of CO<sub>2</sub> emissions, which was introduced in 2002, has already resulted in a significant reduction in CO<sub>2</sub> emissions<sup>85</sup>.

The additional tax revenue resulting from an increase in taxation of private use of company cars is difficult to quantify. A bill presented by the parliamentary parties SPD and Bündnis 90/Die Grünen (Greens) in 2002 to reduce tax concessions and exceptions estimates that the additional annual revenue from raising the "payment in kind" from 1% to 1.5% of the list price would come to

**€500 million<sup>86</sup>**.

Regardless of the taxation of private use, there is a need for a general, environment-oriented reform of the fiscal treatment of company cars. The legislature should basically differentiate the deductibility of purchase and running costs on the basis of greenhouse gas emissions or the fuel consumption of the vehicles. For example, the cost of low-emission vehicles (e.g. up to 130 g CO<sub>2</sub>/km) might be set off against tax in full, whereas vehicles with CO<sub>2</sub> emissions in excess of this threshold would only be partly deductible.

<sup>81</sup> Calculated from the sales tax statistics of the Federal Statistical Office (Statistisches Bundesamt 2008a).

<sup>82</sup> With effect from 2007 the 1% rule only applies to vehicles which are used more than 50% for business purposes.

<sup>83</sup> Federal Motor Transport Authority (Kraftfahrzeug-Bundesamt 2007b).

<sup>84</sup> Deutsche Umwelthilfe (2007).

<sup>85</sup> Her Majesty's Revenue & Customs (2006). By this means emissions were reduced by 0.2 to 0.3 million t CO<sub>2</sub> in 2005.

<sup>86</sup> German lower house of Parliament (Deutscher Bundestag 2002), p. 22.

The higher the vehicle's emissions, the smaller the deductible portion of costs should be. This would create targeted incentives for the purchase of low-emission company cars.

### 3 Construction and housing

#### 3.1 Impacts on the environment

Construction activities involve very high consumption of resources. They entail substantial expenditure of materials and energy, and are undertaken at the expense of a limited natural resource: land. Every day, settlement and infrastructure construction activities use up more than 100 hectares (ha) of new land. All in all, the land covered by settlement and transport infrastructure comprises 12.9% of the area of Germany<sup>87</sup>. The surface of nearly half this area is sealed. Reducing land take is a goal of fundamental importance for sustainable settlement development. Despite a slight decline in the growth of the land area (from 129 ha between 1997 and 2000 to 114 ha between 2002 and 2005), the present trend is still far from the goal of the German sustainability strategy, namely to reduce the additional land take for settlement and transport to 30 ha per day by 2020. Furthermore, the decline observed in recent years has largely been due to economic factors. Thus it seems likely that land take will increase again in the course of the present economic recovery. The decision to abolish the home ownership grant will probably reduce land take<sup>88</sup>. However, further measures are necessary to achieve the 30-hectare goal. As a basic principle, the goal of saving land must be systematically taken into account in all state regulations that influence demand for land for settlement and transport purposes. It is also necessary to give priority to using waste land within settlement areas rather than unused areas outside, as this offers considerable potential for reducing land take. For example, the demand for industrial land alone for at least the next ten years could be met from the estimated existing waste land of around 140,000 hectares<sup>89</sup>.

Land take and growing urban sprawl give rise to

a chain of mutually reinforcing interactions, which have many adverse impacts on the environment. Land take results not only in loss of habitats, but also of the finite natural resource "soil" as a production factor for agricultural use. Other consequences of urban sprawl are traffic generation, landscape fragmentation and surface sealing. These consequences in their turn contribute to increased pollution of various environmental assets - such as climate, water, soil, air, health and biodiversity.

Destruction and fragmentation of habitats as a result of the expansion of settlement and transport areas are important contributory factors to the decline in biological diversity<sup>90</sup>. Surface sealing also results in far-reaching restrictions in natural soil functions and has adverse impacts on the water regime. Faster rainfall runoff is detrimental to groundwater recharge and increases flood risks.

Increasing urban sprawl generates additional traffic and thereby leads to rising emissions of pollutants and noise (cf. Section 2.1). The large volume of traffic is also the reason for the comparatively high energy consumption in areas of low settlement density<sup>91</sup>. The steady decrease in settlement density (users per km<sup>2</sup> of settlement area) also reduces the profitability of district and local heating networks and hence the potential for future use of combined heat-and-power generation, because it increases network length per user and hence the per capita costs of building and maintaining the infrastructures. This reduces the medium-term climate protection options for cutting CO<sub>2</sub> emissions. Thus urban sprawl also has indirect adverse impacts on climate protection.

The growth of settlement and transport areas takes place mainly at the expense of agricultural land. This means there is a permanent change in land use which cannot be reversed, or only at great cost. The loss of high-quality soils reduces the potential for organic farming and for environmentally sound production of renewable raw materials. In many cases, failure to make adequate use of waste land also has adverse impacts on environmental assets. As a result of former

<sup>87</sup> Federal Statistical Office (Statistisches Bundesamt 2006b).

<sup>88</sup> In 2007 the number of building permits for detached and semi-detached houses showed a drop of more than 30% compared with 2006 (Statistisches Bundesamt, 2008).

<sup>89</sup> Federal Environmental Agency (UBA 2004a).

<sup>90</sup> Federal Agency for Nature Conservation (BfN 2005).

<sup>91</sup> European Environment Agency (EEA 2006), p. 29/30.

commercial use, waste land often displays a high degree of surface sealing. Sealed land prevents rainwater from seeping away into the ground, and therefore - as already mentioned - has harmful impacts on the water regime. Another common characteristic of waste land is soil contamination, which would have to be remedied in the event of development for commercial or housing purposes. Thus the adverse effects on environmental assets arise not only from the use of new land, but also as a result of failure to clean up contaminated waste land.

Substantial quantities of material are needed for the construction of residential and commercial buildings and transport infrastructures. In 2003 some 626 million t of mineral construction materials were used in Germany (about 86% of the mineral resources used in Germany)<sup>92</sup>. The stock of existing buildings is a sizeable indirect materials depot that is growing year by year.

The subsidies described below actually or potentially favour the growth of construction activities for settlement purposes, land take, and progressive destruction of the landscape by urban sprawl. This is because subsidies reduce the cost of building new housing (cf. Sections 3.2.1 to 3.2.3) or of developing new industrial, commercial and transport areas (cf. Section 3.2.4). Money from the state encourages land take without differentiating between waste land and open spaces. It generally increases the incentive to build - including on "greenfields" sites. From an environmental protection point of view, however, priority should be given to supporting investment in existing buildings and the use of waste land and vacant intra-urban sites for settlement purposes.

### 3.2 The main environmentally harmful subsidies in the construction and housing sector

#### 3.2.1 Home ownership grant

The home ownership grant (Eigenheimzulage) is still the largest single state subsidy in Germany. The German Bundestag introduced it in 1995 as an instrument for promoting home ownership - with special regard to objectives of social and

family policy. As far as the abolition of environmentally harmful subsidies is concerned, it is a success that this subsidy has not been available since 1 January 2006. However, existing cases (building permit application or purchase agreement before 31 December 2005) can continue to claim the full assistance for a maximum period of eight years. In this way the home ownership grant will continue to be paid until at least 2013. The assistance is a maximum of €1,250 a year (depending on the cost of production or acquisition), plus €800 for each child. From 1996 to 2000 nearly half the basic subsidy went to new buildings. The child supplement gave more support to new building than to purchases of existing buildings<sup>93</sup>.

The ongoing trend to home ownership, and especially detached and semi-detached houses, is showing an increasing focus on rural areas. In addition to other factors, the frequently low level of land prices in rural areas encourages new building. The home ownership grant reinforced this trend<sup>94</sup>. The result is an increase in land take and consumption of natural resources, and a rise in traffic-induced environmental pollution. The home ownership grant is not compatible with the German sustainability strategy's objective of reducing land take for settlement and transport to 30 hectares per day by 2020. Its abolition is therefore an important step towards an environmentally sound housing policy. Partly in view of the surplus of housing in many regions and the increasing need for vocational mobility, the home ownership grant is no longer in keeping with the times. Moreover, in view of the long-term demographic trend (declining population, increasing average age), the number of young people potentially interested in home ownership will tend to fall rather than rise.

In 2006 the volume of subsidy represented by the home ownership grant was still

**€9.244 billion<sup>95</sup>.**

By abolishing the owner-occupied homes allowance, the German government has made an important contribution to sustainable development. To reduce land take as a consequence of housing construction, future housing policy

<sup>92</sup> Federal Statistical Office (Statistisches Bundesamt 2006c).

<sup>93</sup> Federal Agency for Construction and Regional Policy (BBR 2002), p. 7 and p. 10.

<sup>94</sup> Sprenger and Triebwetter (2003), p. 44.

<sup>95</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 278 and p. 281. The figure is made up of €6.197 billion basic allowance and €3.047 billion child supplement; it comprises the payments for new and existing homes.

should focus on making existing buildings and city-centre areas more attractive, especially for older people. Above all, there is an urgent need for energy-efficient refurbishment of existing buildings in the interests of climate protection<sup>96</sup>.

### 3.2.2 Promotion of saving for building purposes

The state promotes saving for building purposes by means of the housing construction premium (*Wohnungsbauprämie*) and the employee savings allowance (*Arbeitnehmer-Sparzulage*).

The housing construction premium is available to all building society savers whose taxable annual income does not exceed €25,600 (married couples €51,200). The premium amounts to 8.8% of the eligible deposits paid in, up to a maximum of €512 (married couples €1,024) per annum. Thus the housing construction premium is up to €45.06 a year (or €90.11 for married couples).

The employee savings allowance serves the interests of state promotion of private wealth formation, and consists of two separate assistance channels. As well as promoting participation in productive assets, the state also supports investment in building society savings schemes. Employees whose taxable annual income does not exceed €17,900 (or €35,800 for married couples) are eligible for the employee savings allowance if they arrange to have part of their salary - often in combination with employer contributions to the employee's capital formation savings scheme - transferred to their building society account. In that case the state grants a bonus of 9% of the deposits paid in up to maximum of €470, so the employee savings allowance for building society savers comes to €42.30 a year.

It is doubtful whether the housing construction premium and the employee savings allowance for building society savings schemes effectively serve their real purpose of promoting home ownership. After all, there are considerable free-rider effects. At any rate the support for saving for building purposes potentially increases the incentive to build individual homes and hence

increases land take. In this respect it is not compatible with the German sustainability strategy's 30-hectare goal. Furthermore, in view of the housing surplus in many regions, the increasing need for vocational mobility and the long-term demographic trend, both the housing construction premium and the employee savings allowance for building society savings schemes are no longer in keeping with the times.

According to calculations by the German government, support for building society saving under the Housing Bonus Act in 2006 came to

€500.3 million<sup>97</sup>.

In the same year, the federal and regional authorities spent €280 million<sup>98</sup> on the employee savings allowance, however, it is not known what proportion is due to building society savings as a form of investment. The extent to which abolition of the employee savings allowance for building society savings schemes would lead to an increase in tax revenue remains an open question, since employees could switch to other wealth formation options that continue to be subsidised.

In future, support for wealth formation for households with small and medium incomes - such as the housing construction premium and the employee savings allowance - should no longer favour building society savings. The state should not provide any regionally undifferentiated incentives to build additional homes. In the interests of targeted support for housing that already exists, federal assistance for housing should in future be confined to the modernisation and energy-efficient refurbishment of existing buildings. Regardless of wealth formation and property ownership, the state should provide support where home owners take action to repair or maintain housing, e.g. under the KfW assistance programmes.

When designing new assistance programmes in the housing sector there is a basic danger that assistance not tied to specific regions may lead to environmental, social and financial problems - as demonstrated by the example of pension plans. The new Owner-Occupied Homes Pension

<sup>96</sup> In the wake of the Meseberg decisions of 23.08.2007, the German government has already decided on important steps to boost the refurbishment rate in the Key Elements of an Integrated Energy and Climate Programme. Among other things, these included maintaining the funding of the CO<sub>2</sub> building remediation programme at the present level until 2011. The German government also plans to increase the energy requirements of the Energy Saving Ordinance (EnEV) by an average of 30% in 2009. A further increase by an average of 30% is to be made in 2012.

<sup>97</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 184.

<sup>98</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 90 and p. 286.

Act (Eigenheimrentengesetz), which includes owner-occupied homes in the "Riester Pension" scheme, promotes the purchase, construction or paying-off of a house or apartment and the acquisition of shares in housing cooperatives. Thus the "owner-occupied homes pension" provides undifferentiated incentives nationwide for housing construction, and may thereby contribute to further urban sprawl. The owner-occupied homes pension should be used primarily in existing homes, and if possible also in energy-efficient refurbishment of buildings. From an environmental point of view the homes supported by the owner-occupied homes pension should be checked to see whether in terms of their location, size and structural condition they are genuinely suitable for age-appropriate and environmentally sound living.

A critical look should be taken at support for owner-occupied homes, not only in the interests of ensuring retirement provision that is viable in the long term, but also with regard to efficient use of public funds. Against the background of demographic change and the long-term decline in population numbers, it is in any case doubtful whether home ownership will always be a safe and stable investment for old age. In view of falling demand for property, many homes are threatened by falling prices.

### 3.2.3 Promotion of social housing

In 2002, in view of the good average supply of housing, the German government used the Housing Assistance Act (Wohnraumförderungsgesetz) to develop social housing activities into a social housing assistance scheme. Since then the assistance provided has been geared much more to existing housing. This development is to be welcomed. Nevertheless, assisted housing continues to account for around 11 to 12% of the new homes built every year<sup>99</sup>. Thus social housing assistance still makes a sizeable contribution to increased land take and the resulting environmental damage (cf. Section 3.1).

The German government makes money available for social housing assistance, and this has to be at least matched by the *Länder*. As part of the reform of the federal system, responsibility for

legislation on social housing assistance was transferred from the federal to the regional authorities on 1 September 2006. Thus since 2007 the German government has no longer played a direct part in social housing assistance. Until 2013, however, the *Länder* are entitled to compensation of €518 million a year from the federal budget<sup>100</sup>. The *Länder* have to use this money for promoting social housing. The amount paid by the German government to the *Länder* for social housing assistance in 2006 came to €294 million<sup>101</sup>. Thus together with the money from the *Länder*, the volume of assistance paid was at least

**€588 million.**

Housing construction in Germany has fallen off considerably in recent years, which means that social housing assistance as a whole is supporting a much smaller number of new buildings. The reorientation of the assistance in favour of existing buildings is also to be welcomed. However, the public sector should, if possible, discontinue assistance for social housing completely and use the money in future solely to support the stock of existing buildings. To provide more targeted support for those who do not have the resources of their own to find appropriate accommodation on the housing market, the assistance should focus more on the households concerned (assistance for subjects) rather than housing (assistance for objects). The Federal Environment Agency therefore recommends that greater use be made of the instrument of housing benefits and municipal acquisition of occupancy rights in existing buildings for needy households.

### 3.2.4 Joint Agreement for the Improvement of Regional Economic Structures

The purpose of the "Joint Agreement for the Improvement of Regional Economic Structures" (*Gemeinschaftsaufgabe "Verbesserung der regionalen Wirtschaftsstruktur" (GA)*) is to compensate for the locational disadvantages of structurally weak regions, to give them a chance of getting in line with the general economic development and reducing development differences. Here there is a special focus on promoting investment by trade

<sup>99</sup> Federal Ministry of Finance (BMF 2006), 20th Subsidies Report, p. 40.

<sup>100</sup> Section 3 (2) of the Federal System Reform Act of 5 September 2006, Federal Law Gazette, Vol. 2006, Part I No. 42, Bonn, 11.09.2006.

<sup>101</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, loans and grants to the old and new *Länder* for social housing assistance, p. 65/66 and 170. The sum comprises assistance paid for new and existing buildings.

and industry to create and safeguard jobs<sup>102</sup>. Implementing these assistance measures is the responsibility of the *Länder*. However, the German government plays a part in framework planning and financing. The federal and regional authorities each provide 50% of the money. To this must be added assistance from the EU structural funds<sup>103</sup> - especially the European Regional Development Fund (ERDF). For the year 2006, Joint Task assistance amounting to €1.776 billion (including ERDF) was approved. Of this, €1.457 billion went to trade and industry and €319 million on infrastructure<sup>104</sup>. For 2007, the federal and regional authorities provided over €1.2 billion for the regional economic policy of the Joint Task. Thus together with the EU funds, a total of around €1.75 billion was available for funding the Joint Task.<sup>105</sup>

Improving and expanding industry-oriented infrastructure is a central area for assistance in the Joint Task. This also includes the development of new industrial estates. According to the Federal Ministry of Economics and Technology (BMWi), nearly 20% of all money approved for infrastructure assistance between 1991 and 2006 was used to develop trade and industry sites, whereas only 3% went into the restoration of waste land<sup>106</sup>. Especially in the 1990s, the bulk of assistance went into new development. From 1991 to 1999, some 35% of Joint Task funds went into local authority investment in the development of industry-oriented infrastructure, and nearly a third of this (€4.7 billion) was used for new development of trade and industry sites, whereas only about €0.85 billion was spent on revitalising waste land<sup>107</sup>. A survey of the *Länder* by the Federal Ministry of Economics and Labour in 2003 revealed that revitalisation of waste land had gained in importance within the field of assistance under the Joint Task. Nevertheless, new development is still being subsidis-

ed to a considerable extent. For example, the survey<sup>108</sup> revealed that from 1998 to 2002 at least €419 million went into new development of industrial estates<sup>109</sup>. Even in the assistance period starting in 2007, the assistance criteria of the Joint Task continue to support the development of new sites. At present the publicly available data does not yet permit any assessment of the current ratio of revitalisation of waste land to development of new land.

In view of the continuing rapid growth of land used for settlement and transport (2002 to 2005: an average of 114 hectares per day), new development of areas for trade and industry as a measure of regional structural policy must be seen in a critical light. Especially in those regions which are key assistance areas of the EU and the federal and regional authorities, the area under settlement is growing faster than the population. At the same time the intensity of utilisation of newly developed areas is frequently low, and the number of vacant lots in newly developed trading and industrial estates is growing. Investigations of the existing industrial sites in the New *Länder* show that the existing supply will be able to meet the predicted demand for industrial sites in the decades ahead<sup>110</sup>. The development of new industrial land - especially in non-built-up areas - makes a direct contribution to land take and hence to harmful impacts on various environmental assets (cf. Section 3.1). Thus uncritical promotion of such projects is not compatible with Germany's land-saving objectives. As a rule, new development for industrial purposes entails the expansion of transport infrastructure, which - as well as additional land take - results in further traffic-induced environmental pollution (cf. Section 2.1). However, not only environmentally harmful infrastructure measures - such as development of new industrial sites - are eligible for assistance

<sup>102</sup> German lower house of Parliament (Deutscher Bundestag 2006e), p. 8/9.

<sup>103</sup> For the current assistance period 2007 to 2013, Germany is to receive for the three goals "Convergence", "Regional Competitiveness and Employment" and "European territorial cooperation" a total of €26.3 billion, i.e. an average of €3.8 billion a year (European Commission, DG Regional Policy (2006)). Money from the EU structural funds frequently serves as co-financing for the Joint Task money. It will not be possible to determine the level of environmentally harmful subsidies as a percentage of EU structural fund payments in combination with the Joint Task GA until sometime during the current assistance period.

<sup>104</sup> Federal Office of Economics and Export Control (BAFA 2007b).

<sup>105</sup> Deutscher Bundestag (2007a), p. 24-26, p. 235, Finance Plan 2007-2011.

<sup>106</sup> Federal Ministry of Economics and Technology (BMWi 2007).

<sup>107</sup> UFOPLAN project "Handlungsansätze zur Berücksichtigung der Umwelt-, Aufenthalts- und Lebensqualität im Rahmen der Innenentwicklung von Städten und Gemeinden - Fallstudien", FKZ 200 16 112, FIFO, Cologne 2002.

<sup>108</sup> This survey was not published, but was made available to the Federal Environment Agency (UBA) via the Federal Environment Ministry (BMU) for information and evaluation.

<sup>109</sup> Federal Environment Agency (UBA 2003), p. 145-147.

<sup>110</sup> Bonny and Glaser (2005).

under the Joint Task, but also ecologically desirable investments - for example, wastewater treatment plants. This means it is not possible to quantify the environmentally harmful component of the subsidy.

Structural assistance instruments - like the Joint Task - could be used to give an important boost to economical use of land<sup>111</sup>. If structural policy were rigorously geared to the sustainability objectives, German and EU regional assistance activities could be important instruments for curbing the growing use of the countryside for settlement purposes. To this end the assistance rules of the Joint Task will have to be supplemented by environment-oriented assistance criteria which give clear priority to recycling of waste land rather than development of new industrial sites. An assistance requirement should be that the applicant first present an inventory of vacant lots in settlement areas and of existing trade and industry sites. New sites should only be developed if the available reserves of land are exhausted.

In general, the promotion of industry-oriented infrastructures is based on an outdated definition of investment, which recognises only the formation of physical capital as an investment. In line with the Lisbon strategy of the EU, German economic assistance should in future pay more attention to improving competitiveness by promoting human capital, innovation and environmental awareness.

## 4 Agriculture

### 4.1 Impacts on the environment

With more than 50% of the total area, agriculture is the most important sector of the German economy when it comes to use of land<sup>112</sup>. Extensive agricultural use performs important ecological functions by maintaining the cultural landscape and keeping it open. Among other things, it helps to conserve biological diversity and supports groundwater recharge. In recent years,

however, agricultural production has been characterised by increasing intensification and specialisation. Intensive agricultural production is one of the main causes of eutrophication and of pollution of the environment (especially soil and water), declining biodiversity and impairment of natural soil functions<sup>113</sup>. The agricultural sector is the main source of emissions of ammonia (95%) and nitrous oxide (61%)<sup>114</sup>. A total of more than 6% of all greenhouse gas emissions originate from agricultural sources, especially livestock farming. This means that although agriculture contributes less to climate change than the energy or transport sector, it still emits more greenhouse gases than the sector "trade, industry, services", for example<sup>115</sup>.

Environmental assets are particularly affected by the nutrient surpluses generated by the agricultural sector and the input of pollutants. Crops take up the nutrients from agricultural sources. Excess nutrients find their way into the air (especially as ammonia and nitrous oxide) and water (above all as nitrate). These nutrient surpluses have far-reaching adverse impacts on the natural environment - such as the acidification and eutrophication of terrestrial, aquatic and coastal ecosystems with resulting damage to biological diversity and pollution of the groundwater, surface waters and the sea. Excessive use of nitrogen fertilisers plays a major role here. Since the 1990s the annual nitrogen surplus in the German agricultural sector has been over 100 kg/ha, and is thus considerably higher than the target of 80 kg/ha by 2010 in the German sustainability strategy.

The continuing high sales of plant protection products (PPPs) must also be seen in a critical light from the point of view of environmental protection. In Germany a strict authorisation procedure creates the basis for safeguarding the natural environment from the toxic effects of PPPs. In practice, however, infringements of the safe conditions of use occur on a considerable scale - for example, the requirement that when PPPs are applied, a certain minimum distance must be maintained from bodies of water or

<sup>111</sup> Cf. EEA (2006), p. 7.

<sup>112</sup> Umweltdaten online, <http://www.env-it.de/umweltdaten/public/theme.do?nodeIdent=2276>, accessed April 2007.

<sup>113</sup> Council of Experts on Environmental Issues (Sachverständigenrat für Umweltfragen, SRU 2004), p. 173.

<sup>114</sup> Calculated for 2005 from the table "Emissions of selected air pollutants by source groups in Germany 1990 - 2005", online environmental data, accessed November 2007 <http://www.env-it.de/umweltdaten/public/document/downloadImage.do?ident=9253>.

<sup>115</sup> Federal Environment Agency (UBA 2008). The sector "trade, industry, services" produces over 4% of all greenhouse gas emissions.

from hedgerows<sup>116</sup>. To date the federal *Länder* - which are responsible for monitoring PPP application in Germany - have failed to achieve the reductions in the scale of incorrect PPP use which is necessary to prevent adverse effects on water quality and biodiversity. Another problem, frequently overlooked, lies in the indirect environmental impacts of the use of plant protection products.: The use of broadband herbicides to eliminate weeds associated with arable crops deprives a large number of species - e.g. the partridge - of their food supply and hence the basis for their existence. The Pesticides Act does not make it possible to curb such consequences for biodiversity in the agricultural landscape. In 2005 the federal and *Länder* authorities launched a "Chemical pesticides reduction programme", but in practical application this has had little effect so far.

In addition to pollution by substances, soil destruction or impairment may also result from the use of heavy machinery in arable farming and in the construction of roads and tracks in the farming and forestry sector.

Financial aid and tax reductions always have been and still are a central instrument of agricultural policy. Depending on how they are designed, they can amplify or reduce environmental pollution by agriculture. The OECD has identified a variety of instruments in the agricultural sector and their impacts on the environment<sup>117</sup>. These findings indicate that subsidies which support prices and are coupled to production - which until 2003 were the central instruments of EU agricultural policy - increase the pressure on environmental assets by creating production incentives and reinforcing intensification trends (cf. Section 4.2.1 and 4.2.5). A subsidy policy of this kind encourages farming of monocultures, increased use of plant protection products and fertilisers, and the cultivation of environmentally sensitive land, all of which is accompanied by an increase in environmental impact due to production. By contrast, decoupled direct payments of the kind introduced by the EU agricultural reform of 2003 do not have direct impacts of an environmentally harmful nature (cf. Section 4.2.1). Because the payments

are tied to environmental standards (cross compliance) they may even help to improve the quality of the environment. It remains to be seen how strong such incentives for environmentally sounder farming will prove in practice.

Not only subsidies coupled to production, but also subsidies for agricultural production factors may contribute to impairment of environmental assets by creating incentives to make excessive use of the factors in question. Examples include the tax rebate for agricultural diesel fuel (cf. Section 4.2.3) or the exemption of agricultural vehicles from vehicle road tax (cf. Section 4.2.4).

These examples show that some agricultural subsidies can considerably increase harmful impacts on the environment<sup>118</sup>. In principle, all agricultural subsidies should be granted on the basis of the ecological performance of the agricultural sector and should serve as rewards for the latter.

## 4.2 The main environmentally harmful subsidies in the agricultural sector

### 4.2.1 Agricultural subsidies of the European Union

The Common Agricultural Policy (CAP) of the European Union largely determines the economic framework conditions for agriculture in Germany. The CAP is based on two pillars. The first pillar is the market and price policy, which is intended to stabilise the prices of many agricultural products and safeguard farmers' earnings. The second pillar of the CAP consists of measures to promote rural development. These are intended to improve the competitiveness of the agricultural sector, raise the quality of life and the environment in rural areas, and open up opportunities for earning outside the farming sector. Compared with the first pillar, it offers the Member States considerably more scope in the design of instruments and measures. On the other hand, the Member States have to co-finance any measures under the second pillar.

For a long time the central instrument of the first pillar of the CAP was guaranteed minimum prices for agricultural products (price support). The undesirable result of this agricultural policy

<sup>116</sup> Federal Environment Agency (UBA 2006).

<sup>117</sup> Cf. OECD (2002) and Tyler (2003).

<sup>118</sup> Nevertheless, complete abolition of assistance measures would not make sense from an environmental point of view, because without them it would not be possible to achieve an extensification of agriculture and thus an environmentally sound production. Moreover, the extensive, mostly traditional farming of low-yield land would become unprofitable with the result that such areas would increasingly become waste land, with consequent loss of valuable habitats; see also Ganzert et al (2004).

was over-production ("butter mountains" or "milk lakes"). To reduce the artificial incentives for production and relieve the pressure on the market, the EU has increasingly cut back price-support measures in favour of direct payments since the early 1990s (McSharry reform 1992). However, the coupling of the direct payments to production essentially continued, since they were tied to specific crops/products. Ecologically advantageous forms of farming, such as extensive use of grassland, were often not eligible for direct payments.

Environmentalists have long been critical of the first pillar of the CAP, because it contributed to the growth and expansion of intensive production, for example by promoting specific crops - e.g. maize. This trend considerably increased the pressure on the environment by the agricultural sector (cf. Section 4.1)<sup>119</sup>. Until fairly recently, environmental conditions played no part in aid via the first pillar. Thus the former market and price policy definitely had environmentally harmful impacts.

It was not until the Luxembourg decisions of June 2003 that the CAP was fundamentally reformed. The direct payments have been largely decoupled from production since 2005. Germany initially implemented this decoupling by means of a "combination model". Accordingly, the payment a farm was entitled to claim was based on the amount of direct payments received in the past (average of the years 2000 to 2002) and the size of the area eligible for assistance<sup>120</sup>. From 2009 to 2013 the combination model changes to a purely regional model: Then all claims to payment by a farm in a given region will be based entirely on farm area (uniform area-based premium for the region), regardless of agricultural use.

The direct payments are also conditional upon the farm complying with the standards for the environment, animal feed safety and food safety, and veterinary health and animal protection ("cross compliance"). As far as the environment is concerned, this essentially means observing good professional practice. Farmers are also obliged to keep their land in "good environmen-

tal and agricultural condition". Furthermore, permanent pasture must largely be preserved, in other words farmers may only change a very small portion of it to other forms of use.

As well as cross compliance and the decoupling of direct payments from production, another core element of the reform is "obligatory modulation". Obligatory modulation requires the Member States to cut direct payments to farmers under the first pillar in favour of promoting rural development (second pillar). Thus since the year 2007 direct payments in excess of a basic allowance of €5000 to farmers (farm owners) in Germany have been reduced by 5% a year. This rate of reduction initially applies until 2012. The possibility of extending this modulation is currently under discussion<sup>121</sup>.

Finally, with its "10%-rule" (national envelope), the reform provides an opportunity to use up to 10% of the direct payment volume for promoting special forms of agricultural activity and quality production. For example, this enables the Member States to give special treatment to particularly environment-friendly extensive forms of farming, without having to make money available from the second pillar or provide national co-financing. To date, however, Germany has not made use of this option.

The complete decoupling of direct payments from production (including the abolition of the former livestock premiums and integration of the payments into the area-based premium) means that direct payments no longer have any influence on the intensity of agricultural production and are thus not environmentally harmful per se like the previous payments that were coupled to production. Furthermore, the uniform regional area-based premium takes in areas that were previously not considered from an economic point of view - such as grassland and landscape elements (biotopes, small-scale structures) - with the result that they gain in value. However, the reform approach needs to be exploited more actively than in the past, in order to achieve environmental goals. In all efforts to reduce bureaucracy, it is therefore essential to ensure that the environmental stan-

<sup>119</sup> Council of Experts on Environmental Issues (SRU 2004), p. 173.

<sup>120</sup> Federal Ministry of Food, Agriculture and Consumer Protection (BMELV 2006), p. 11 and p. 15/16.

<sup>121</sup> Originally the Member States were to be given the opportunity of increasing the cuts in direct payments to up to 20% in favour of rural development (optional modulation). However, the Commission's draft regulation has twice been rejected by the European Parliament (most recently in February 2007), after which it was only permitted for the United Kingdom and Portugal. In November 2007, in its draft for simplification and further modernisation of the CAP - the so-called "health check" -, the EU Commission suggested an increase in obligatory modulation to an overall 13% from 2010 to 2013.

dards of cross compliance are rigorously applied and continuously developed. Special exceptions favouring small farms ("new de minimis rules") are not justified from an environmental protection point of view and represent a threat to its objectives.

By contrast, the second pillar of the CAP must be given a positive rating from an environmental point of view. Among other things, agri-environmental programmes - including promotion of organic farming - are an important part of the second pillar. Compliance with good professional practice forms the starting point for rewarding ecological achievements that go beyond this level, and therefore plays an important role. So far, however, measures belonging to the second pillar have on the whole only been able to mitigate the negative environmental impacts of the first pillar - but not offset them entirely<sup>122</sup>. This is because the first pillar has a much greater influence on the development of agriculture than the second pillar. For example, the volume of funding available for price support and direct payments is far greater than for rural development measures. In 2006 Germany had over €5.6 billion<sup>123</sup> at its disposal in the first, but only €1.5 billion<sup>124</sup> in the second pillar.<sup>125</sup>

For this reason the EU should - in addition to environmentally sound advancement of the first pillar - strengthen the second pillar<sup>126</sup>. In the medium-term financial forecast for the CAP for the years 2007 to 2013, however, it cut the funds available for rural development, which in Germany will mainly affect assistance for the changeover to organic farming. An appropriate increase in obligatory modulation - as proposed by the EU Commission<sup>127</sup> - could offset these cuts. In that case, however, a way should be found to give the *Länder* easier access to this reallocated budget in the interests of environmental protection and rural development. So far the *Länder*

have had to co-finance EU payments under the second pillar, which several of them can hardly afford because of their financial situation.

Cross compliance in combination with strengthening of the second pillar, e.g. by modulation, provides an opportunity to considerably reduce adverse environmental impacts of agriculture and promote environmentally sounder development of rural areas. Germany should take full advantage of the relevant opportunities.

#### **4.2.2 Joint Agreement for the improvement of agricultural structures and coastal protection**

The purpose of the Joint Agreement for the improvement of agricultural structures and coastal protection (Gemeinschaftsaufgabe "Verbesserung derr Agrarstruktur und des Küstenschutzes" (GAK)) is to<sup>128</sup>

- ▶ ensure an efficient agricultural and forestry sector geared towards future requirements,
- ▶ facilitate competitiveness on a European comparison, and
- ▶ improve coastal protection.

In the process, the objectives of environmental protection and animal protection are to be observed.

The annually updated GAK framework plan is the central instrument for applying the second pillar of EU agricultural policy in Germany, as described in the "Federal Republic of Germany's National Strategic Plan for Rural Development 2007-2013". The GAK serves as a content-oriented and financial basis for *Länder* programmes for earmarking the relevant EU resources<sup>129</sup>. The EU can co-finance GAK measures, up to a maximum of 50% in the Old *Länder* and 75% in the New *Länder* during the assistance period ending in 2006; starting in 2007, the figures are a maximum of 80% in convergence regions<sup>130</sup> and 55%

<sup>122</sup> NABU (2004), p. 45.

<sup>123</sup> German lower house of Parliament (Deutscher Bundestag 2007b), p. 116, Table 61, Overall market organisation expenditure.

<sup>124</sup> European Commission, DG Agriculture and Rural Development: (2006), p. 355, Table 4.2.1.1.2. This shows that the European Agricultural Guidance and Guarantee Fund (EAGGF) allocated €553 million (Guidance Section) and €941 million (Guarantee Section) for the promotion of rural development in Germany.

<sup>125</sup> At a regional level, however, second-pillar measures certainly play an important role (e.g. in low-yield and ecologically sensitive upland areas in Bavaria, Baden-Württemberg and Saxony).

<sup>126</sup> Starting in 2009, action plans for the implementation of the Water Framework Directive are also to be assisted via the second pillar. If this is to be done without cuts in the existing agro-environmental assistance, additional funds will have to be made available.

<sup>127</sup> European Commission (2007), p. 12.

<sup>128</sup> Cf. Joint Task Act (GAK-Gesetz - GAKG), Section 2.

<sup>129</sup> Federal Ministry of Food, Agriculture and Consumer Protection (BMELV 2007).

<sup>130</sup> Convergence regions are regions with a per capita GDP of less than 75% of the EU-25 average. In Germany this is true above all of areas in the New *Länder*.

in the rest of Germany. Sixty percent of the GAK is financed from the federal budget and 40% from the *Länder* budgets, with the German government acquiring the EU co-financing resources. In 2005 expenditure by the GAK came to over €1 billion<sup>131</sup>. The fields assisted by the GAK include "Improving rural structures", "Improving production and marketing structures", "Sustainable land management" and "Forests".

Originally the assistance was aimed primarily at measures to boost productivity, thereby contributing to intensification of the agricultural sector and the associated adverse environmental impacts. In the GAK realignment process in recent years, the federal and regional authorities have already made significant changes in the objectives and content of individual assisted fields. This has made it possible to substantially reduce negative environmental impacts and transform them into effects that are ecologically neutral to positive<sup>132</sup>. The GAK nevertheless continues to support measures that can have adverse impacts on the environment<sup>133</sup>, for example by assisting certain measures in the fields of water resource management and crop growing. The assistance for integrated rural development and forestry measures also includes infrastructure measures - such as developing farm and forest roads and tracks and surfacing existing routes with asphalt or concrete. The GAK therefore needs ongoing development based on environmental criteria, and the assistance for environmentally harmful measures needs to be reduced as far as possible.

#### 4.2.3 Tax rebate for agricultural diesel

The German government pays 21.48 cents per litre towards diesel fuel for agriculture and forestry<sup>134</sup>. In this way, farm diesel enjoys a reduced tax rate of 25.56 cents per litre compared with the standard rate of 47.04 cents per litre. The Budget Accompanying Act 2005<sup>135</sup> restricted this tax concession to 10,000 litres a year per farm and also deducted a lump sum (so-called excess) of €350 from the refund.

According to the German government's 20th Subsidies Report, the agricultural diesel refund is intended to reduce competitive disadvantages suffered by German agriculture with regard to diesel costs on an EU comparison. However, the present distortion of fuel prices means that there is less incentive to make efficient use of fuel than in other economic sectors. From an environmental protection point of view the tax concession on agricultural diesel is thus not a suitable means of supporting agriculture and forestry, but has harmful impacts on the environment and the climate (cf. Section 2.1). Agricultural diesel should therefore be subject to the standard tax rate.

In 2005 the tax concession for agricultural diesel resulted in a tax shortfall of €410 million. Since the restrictions mentioned above took effect in 2006, this figure is now reduced to

€180 million<sup>136</sup>.

Instead of the tax rebate on agricultural diesel, this money could be used to strengthen the competitive position of the agricultural sector in ways that were environmentally sounder and more efficient. The additional tax revenue resulting from the abolition of this tax concession could be used for rural development (second pillar) - and especially the agri-environmental programmes - and could thus remain largely within the agricultural sector. If the subsidy for agricultural diesel were not done away with entirely, the second-best solution would be to refund the tax on a flat-rate basis<sup>137</sup>. Here the legislator would presume a specific diesel consumption per hectare of land and would refund the tax partly on the basis of farm size. This form of refund would be compatible with the production-independent ("decoupled") direct payments under the agricultural reform. The refund would have the effect of a flat-rate premium per unit area, because the actual fuel consumption would no longer play any role in the tax refund, since agricultural diesel would be taxed at the standard rate of 47.04 cents per litre. As a result, the incentive to save fuel in agriculture and forestry would be just as great as in other sectors.

<sup>131</sup> German lower house of Parliament (Deutscher Bundestag 2007c), p. 105.

<sup>132</sup> Burdick and Lange (2003), p. 49.

<sup>133</sup> NABU (2004), p. 40.

<sup>134</sup> Section 57 Energy Tax Act (EnergieStG) (until 01.08.2006: Section 25b Petroleum Excise Duty Act (MinöStG)).

<sup>135</sup> Federal Law Gazette, Vol. 2004, Part I, No. 73; Bonn, 28.12.2004.

<sup>136</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 203.

<sup>137</sup> Cf. Federal Environment Agency (UBA 2004b), p. 17 et seq.

#### 4.2.4 Exemption of agricultural vehicles from vehicle road tax

Agricultural vehicles are exempted from vehicle road tax<sup>138</sup>. This tax exemption goes back to 1922, when it was intended to promote the motorisation of agriculture and forestry. This objective is now out of date. Also, this concession supports an over-dimensioned inventory of machinery<sup>139</sup>. This also has the consequence that farms have an excess of machinery (expressed in kW/ha), instead of making adequate use of potential efficiency improvements - such as "machinery rings".

The trend to increasingly heavy machines in agriculture results in increasing damage to agricultural soils through compaction. Compaction damage is sometimes irreversible and restricts the natural soil functions.

In 2006 the exemption from vehicle road tax for tractors etc. in the agricultural sector resulted in a loss of tax revenue for the *Länder* totalling

€55 million<sup>140</sup>.

Here too the assistance for the agricultural sector is focusing on the wrong aspect. Alternatively, one could use the money to strengthen rural development or to provide direct rewards for environmental achievements (e.g. maintenance of ecologically valuable land by means of extensive use, or care of landscape elements).

#### 4.2.5 Subsidies for production of spirits

The subsidy is intended to safeguard sales of agricultural alcohol, which is mainly produced in small and medium distilleries. Owing to their unfavourable production conditions these are at a competitive disadvantage compared with large distilleries in other European Member States. It is thus designed to ensure that German distilleries derive adequate earnings from this activity. Since 2000 the German market for agricultural alcohol has basically been deregulated. Nevertheless, until 2010 agricultural distilleries can continue to produce subsidised agricultural alco-

hol within the limits of their quota and can market it through the federal monopoly administration. The EU Commission approved the spirits monopoly subsidies until the end of 2010 as a special exception to the basic ban on national production-related subsidies. After that, no further subsidies are possible.

The production methods of the approximately 10,000 farm-based distilleries differ very widely, ranging from environmentally sound (e.g. based on extensive fruit orchards) to environmentally dubious (e.g. based on intensive potato growing)<sup>141</sup>. Since this subsidy is coupled to production, in principle it creates an incentive to intensify farming methods. In 2006 the German government supported the production of agricultural alcohol to the tune of

€86 million<sup>142</sup>.

As an alternative to the present arrangement, the producers benefiting from the agricultural alcohol subsidy should receive it in the form of direct payments which are independent of production quantities and prices and which are tied to extensive production methods that are worth promoting from an environmental point of view. This measure has to be implemented speedily, since the subsidies only run until 2010 in any case.

### 5 Summary of the main environmentally harmful subsidies

As can be seen from the information above, environmentally harmful subsidies play a considerable role in Germany: in 2006 nearly €42 billion of state aid was provided at the expense of the environment (see Table 1). Looking at how the environmentally harmful subsidies analysed break down among the individual sectors, we find that in 2006 the transport sector - especially because of the tax exemptions for aviation - ranks first with €19.6 billion, followed by energy with €11.6 billion and the construction and housing sector with over €10 billion<sup>143, 144</sup>. Since this

<sup>138</sup> Section 3 No. 7 Vehicle Road Tax Act (KraftStG).

<sup>139</sup> Burdick and Lange (2003), p. 76.

<sup>140</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 201.

<sup>141</sup> Burdick and Lange (2003), p. 41.

<sup>142</sup> Federal Ministry of Finance (BMF 2007), 21st Subsidies Report, p. 126.

<sup>143</sup> This figure will however show a marked drop in the years to come because of the abolition of the owner-occupied homes allowance.

<sup>144</sup> The figures quoted are mainly totals of planned figures for 2006, as final figures for that year were not yet available at the time of compiling this report in spring 2007.

report only gives an overview of the main federal subsidies and takes almost no account of assistance programmes at regional and local levels, the picture is not complete, and the actual volume of environmentally harmful subsidies in Germany is higher. Furthermore, in some cases it has not been possible to quantify the environmentally harmful component of the subsidies, for example in the field of regional assistance, which means that for this reason too the total volume shown in the table only indicates a lower limit.

There are legal reasons why immediate and complete abolition of some of the total of nearly €42 billion environmentally harmful subsidies identified is not possible, as the example of the home ownership grant shows. Thus in many cases they will continue to be a considerable burden on public-sector budgets, and hence on the taxpayer too, for years to come. For this reason alone it is important to check carefully before introducing a subsidy whether it makes sense and what long-term impacts it has on public-sector finances. What is more, environmentally harmful subsidies give rise to additional (follow-on) costs for the state. This is because dealing with the environmental harm caused by the subsidies creates a need for additional budgets for expenditure on environmental protection. Also, environmentally harmful subsidies distort competition at the expense of environmentally sound technologies and products. This in turn tends to result in a situation where the state has to give more support to such environmentally sound technologies and products so that they have a fair chance in competition and can become established on the market. This means that reducing environmentally harmful subsidies would ease the pressure on public-sector funds in several respects.

Subsidies can adversely affect the environment in a variety of complex ways, making it difficult to quantify the resulting environmental impact. In addition the interlinking and interactions of the various environmental assets make it difficult to identify and delimit the individual adverse effects. This report therefore presents only a qualitative picture of the damage caused by subsidies to the environmental assets climate, air, water, soil, biodiversity and landscape, health and resources. The study reveals that subsidies put pressure on or threaten all these environmental assets via primary and secondary effects. Primary effects are harmful environmental

impacts which are direct consequences of the subsidy, i.e. the subsidy favours activities which directly trigger the environmental damage. Secondary effects are harmful environmental effects which the subsidy triggers indirectly via cause-and-effect chains. These are "second-round" effects or feedback effects which the environmental assets suffering the primary damage transmit to other environmental assets. Table 1 provides an overview of the negative primary and secondary effects of the individual subsidies.

Although the total of environmentally harmful subsidies is still very high, there have also been positive developments in subsidies policy in recent years. The figures summarised in Table 1 relate - where available - to 2006. Some of the subsidies examined, like the owner-occupied homes allowance, have already been abolished but are still being phased out, which means there is still a certain flow of funds. Other concessions, like the distance-based commuter allowance, have been reduced with effect from 2007. They have however been joined in recent years by new environmentally harmful subsidies, for example the tax reductions for certain energy-intensive processes and techniques. A systematic review of subsidies to identify negative environmental impacts is urgently needed to relieve the burden on state funds and reduce the pressure on the environment. This is the only way to achieve a sustainable policy on state expenditure. Part III below describes how such an "environmental check" on subsidies could be implemented using an environment-oriented subsidy controlling system.

Table 1: Environmentally Harmful Subsidies in Germany

Sector	€m (2006)	Environmental Asset						
		Climate	Air	Water	Soil	Biodiversity and landscape	Health	Resources
<b>1 Energy supply and use</b>								
Reductions of electricity tax and energy tax for the manufacturing sector and for agriculture and forestry	2,163							
Peak equalisation scheme for eco tax in the manufacturing sector	1,940							
Tax reduction for certain energy-intensive processes and techniques	322*							
Coal subsidies	2,285							
Privileges for the lignite industry	min. 196							
Energy tax reductions for coal	157*							
Manufacturer privilege for producers of energy products	400							
Energy tax exemption for non-energy uses of fossil fuels	min. 1,600							
Free allocation of CO <sub>2</sub> emissions trading allowances	2,500							
Subsidies for nuclear power	n.q.							
<b>2 Transport</b>								
Energy tax reduction for diesel fuel	6,150							
Distance-based income tax deduction for commuters	4,350							
Exemption of kerosene from energy tax	6,900							
Energy tax exemption for inland waterway transportation	129							
VAT exemption for international flights	1,560							
Flat-rate taxation of privately used company cars	500							
<b>3 Construction and housing</b>								
Home ownership grant	9,244							
Promotion of saving for building purposes	500							
Promotion of social housing	min. 588							
Joint Agreement for the Improvement of Regional Economic Structures	n.q.							
<b>4 Agriculture</b>								
Agricultural subsidies of the European Union	n.q.							
Joint Agreement for the improvement of agricultural structures and coastal protection	n.q.							
Tax rebate for agricultural diesel	180							
Exemption of agricultural vehicles from vehicle road tax	55							
Subsidies for production of spirits	86							
<b>TOTAL</b>	<b>41,805</b>							

n.q. = not quantifiable

\* per annum (introduced in August 2006)

 Primary effects

 Secondary effects

### III Environment-oriented subsidy controlling: The "environmental check" for subsidies

#### 1 Importance of environment-oriented subsidy controlling

The long list of environmentally harmful subsidies demonstrates that it is not a question of individual cases, but of a wide-ranging problem which can only be solved by systematic consideration of the various environmental protection aspects in the context of subsidy policy. This would not only relieve the pressure on the environment, but would also help to remedy a number of other problems of subsidy policy. Many subsidies have been in existence for decades - numerous tax concessions date from the time before 1940. As a consequence, the objectives of many of these subsidies are out of date. Moreover some subsidies are not only environmentally harmful, but actually miss their main target or are inefficient in the way they achieve it, which means that these subsidies are in need of reform for that reason alone. One example of this is social housing assistance, which finances the building of new homes (cf. Section II 3.2.3).

Against this background, an environment-oriented subsidy control system has the function of

- ▶ identifying environmentally harmful (side) effects of subsidies,
- ▶ reviewing the effectiveness and efficiency of environmentally harmful subsidies in the light of their principal objective, and
- ▶ making a critical review of the objectives of environmentally harmful subsidies.

This forms the basis for developing and implementing reforms. Thus a controlling system of this kind is an important basic requirement for an effective, efficient and environmentally sound subsidy policy.

Experience shows that once subsidies exist, it is very difficult to abolish or reform them. Obstacles exist which are rooted in lack of transparency and in the political process. Frequently there is a lack of detailed information about how the subsidies work and who benefits from them, or such information is asymmetrically distributed among the actors. As a rule, those receiving the

subsidy are a homogeneous group who are often well informed and organised, and who know how to safeguard their advantages in the political process. Those financing the subsidy, as taxpayers and electors, are a very large and heterogeneous group; this means they are difficult to organise and are not particularly interested in or dedicated to the abolition of an individual subsidy. Thus for political decision makers it is often advantageous to retain or expand subsidies with a view to securing votes. Another factor in the case of environmentally harmful subsidies is the fact that the additional environmental costs are borne by the general public, i.e. the groups receiving the subsidies do not have to bear these costs.

To reduce the obstacles to reforming subsidies, it is crucial to expose the deficits mentioned, create transparency and thereby step up the pressure to reform. One suitable method is a systematic and regular check on impacts and results for all subsidies. This goes far beyond the German government's present subsidies report. An environment-oriented subsidy controlling system would perform two essential functions: creating transparency (subsidy assessment) and on this basis preparing decisions for an effective, efficient and environmental sound subsidy policy (subsidy steering).

To achieve the goal of a sustainable financial policy, environmental impact should as a general permanent principle be made a central criterion in all state decisions on income and expenditure. For this reason, an environment-oriented subsidy control system must be introduced as an "environment check" not only for existing subsidies, but also for all new subsidies. Such a system not only eases the burden on the environment, but also offers a number of other advantages (cf. Fig. 1). Not least, it is an important lever for making efficient use of the taxpayers' money.

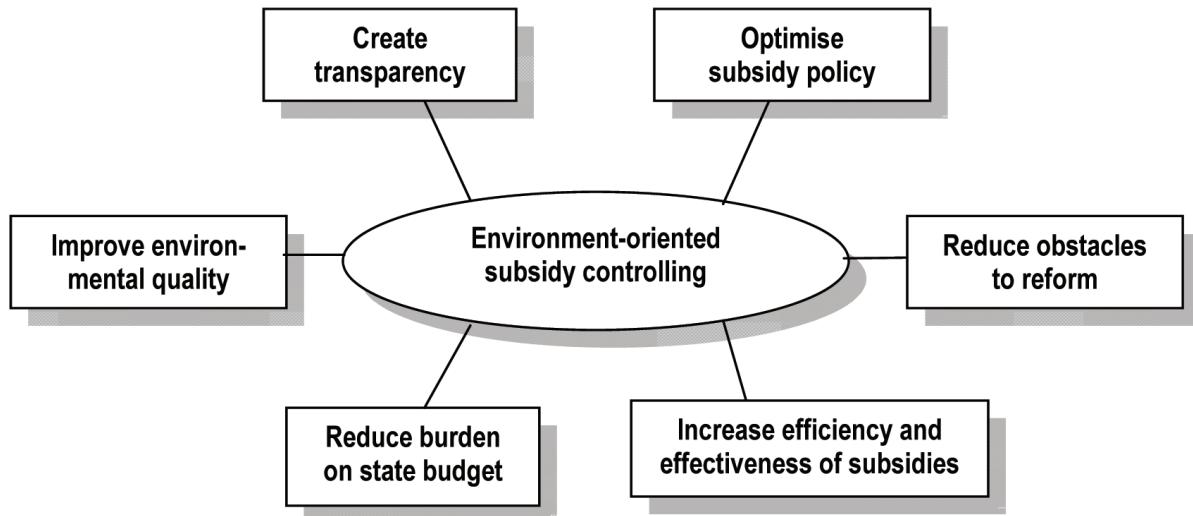


Fig. 1: Benefits of environment-oriented subsidy controlling

The environment-oriented subsidy controlling should comprise three phases<sup>145</sup>:

1. **Subsidy screening:** The aim of this first step is to identify all explicit and implicit subsidies which may be harmful to the environment and set priorities for further analysis of the elements of the subsidy.
2. **Subsidy assessment:** This phase of subsidy controlling is concerned with in-depth analysis of subsidies which are potentially harmful to the environment - both with regard to their environmental impacts and with regard to the question of whether their main purpose is still up to date and whether the relevant subsidy achieves this purpose efficiently.
3. **Subsidy steering:** The focus of this phase is drawing up specific proposals for the abolition or reform of environmentally harmful subsidies and thereby paving the way for political decisions in the interests of an effective, efficient and environmentally sound subsidy policy.

The following sections explain the individual phases of the subsidy controlling. They concentrate on describing the environment-related steps of investigation and analysis. In other words, the outline below does not provide a detailed description of the analysis of the main purposes of the subsidies and the efficiency with which they achieve their individual purposes.

## 2 First phase: Screening of environmentally harmful subsidies

The first step in the screening process is to systematically identify all subsidies that are potentially harmful to the environment. This is an ambitious task, firstly because the effects of subsidies are complex, and secondly because it is not sufficient to screen explicit subsidies only. In fact it is necessary to take a look at all forms of state intervention so as to cover implicit subsidies as well, i.e. concealed concessions (cf. Part I, Chapter 2).

On the basis of this analysis, the second step is to set priorities for treatment of the selected subsidies in the further phases of subsidy controlling (subsidy assessment and steering). The aim is to select those subsidies where abolition or reform promises the greatest environmental benefits. Setting priorities enables efficient use to be made of the time and financial resources available for subsidy controlling. But screening is not an exclusion procedure. In the long term the aim is to make an in-depth scrutiny of all existing and potential new subsidies.

To identify and prioritise subsidies that are potentially harmful to the environment, the screening process focuses on the following key issues:

<sup>145</sup> The draft of an environment-oriented subsidy controlling presented here is based on the OECD proposal for a check list on environmentally harmful subsidies (OECD 2005), the results of a completed UFOPLAN project (Sprenger and Rave, 2003) and the interim results of the research project "Monitoring report on subsidies harmful to the climate and environment-oriented subsidy controlling", FKZ 204 14 106. The last-named project will develop the concept further.

1. Does a state intervention have effects that are potentially harmful to the environment?
2. Is the measure a subsidy?
3. How environmentally harmful is the subsidy? Do other political instruments prevent or reduce potential harm to the environment?
4. Are there any obstacles that currently rule out a reform of the subsidy?

Item 1 To ensure targeted identification of measures that are potentially harmful to the environment, the first step in the screening process should be to identify those economic activities which can be expected to have a special impact on the environment (cf. Fig. 2). These could, for example, be use of fossil fuels for energy, intensive use of fertilisers in arable farming, or building on open land. It makes sense here to determine the environmental relevance with the aid of specific criteria. These could be indicators, e.g. greenhouse gas emissions, nitrogen surpluses in agriculture, or the increase in land used for settlement and transport infrastructure. If the economic activity in question conflicts with political objectives - e.g. of the kind defined in the National Sustainability Strategy -, the second step should be to identify as fully as possible the state instruments which can be expected to foster the relevant economic activity. In the case of fossil fuels, for example, this includes state regulations on the production, trade and use of fossil fuels.

Item 2 The screening process also clarifies whether the instrument in question is indeed a subsidy. The crucial issue here is how broad a definition of subsidies one uses. To make it possible for subsidy analysis to fully identify all state action deficits and undesirable developments in the environmental sector, it is advisable here to use a broad definition of subsidies (cf. Part I, Chapter 2). If on this basis the instrument proves not to be a subsidy, it should not be investigated in the subsidy review, but possibly in an alternative approach.

Item 3 If it is a subsidy, the next step is to investigate whether there are any factors which initially argue against an intensive subsidy assessment. For example, it is possible that other instruments (such as statutory limits or quotas) effectively restrict or prevent the potential harmful effects of a subsidy on the environment. If

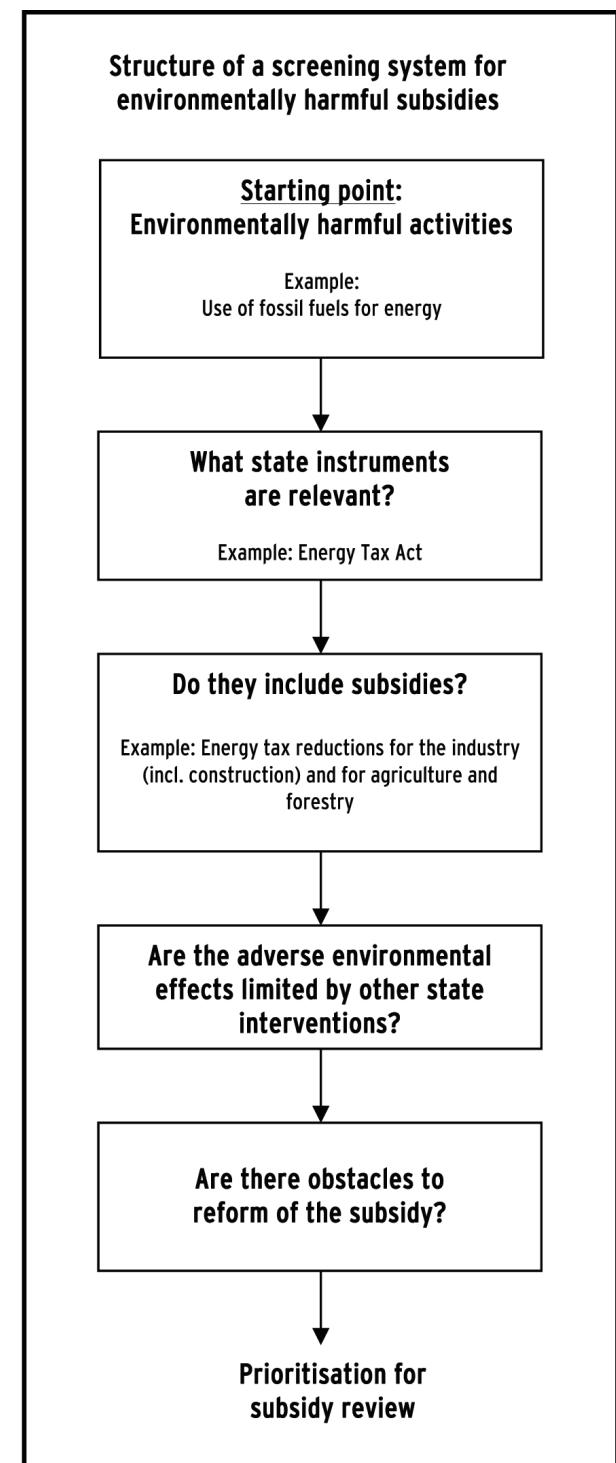


Fig. 2: Structure of a screening system for environmentally harmful subsidies

this were the case, reviewing the subsidy from an environmental point of view would not be a high priority<sup>146</sup>, because abolishing the subsidy would hold little or no promise of improvement in the environmental situation.

Item 4 Furthermore, obstacles might exist which make it difficult to abolish or modify the

<sup>146</sup> However, other factors might argue in favour of reviewing the subsidy as a matter of priority, for example the goal of effective and efficient allocation of public financial resources.

subsidy. For example, the design of a subsidy may be prescribed by the EU, or abolition of the subsidy might conflict with EU law or international agreements. One example of this is the international bilateral air transport agreements which prevent the introduction of a widespread kerosene tax. This may be an argument for temporarily postponing a thorough examination of the subsidy.

If there are no such obstacles, and if abolition or reform of the subsidy can be expected to result in a significant easing of the environmental situation, an in-depth review of the subsidy should definitely be undertaken in the subsidy assessment.

### 3 Second phase: Environment-oriented subsidy assessment

The core task of an environment-oriented subsidy controlling is to use an intensive subsidy assessment to create transparency. The public, the government and Parliament need a sound basis of information in order to take decisions on subsidies - independently of the special interests of the beneficiaries. The subsidy assessment creates this basis by means of an independent technical assessment. It is thus an essential prerequisite for subsidy steering on the basis of sustainability objectives (cf. Section 4). The essential principles and elements of the subsidy review are described below.

The aim of the assessment is to analyse whether the reasons for the subsidy make sense, whether and how it achieves its primary promotion purposes, and what negative, environmentally harmful (side) effects it causes. The scale and effects of the concessions must be determined, and the fiscal cost, the beneficiaries and the parties responsible must be disclosed. If the subsidy had an adverse impact on the environment, it would also be necessary to examine whether ways and means existed of avoiding or at least reducing these negative effects by modifying the subsidy, using a different instrument or employing accompanying instruments.

To determine whether a subsidy is justified, it is first necessary to investigate whether and to what extent a need still exists to promote the goal it pursues. It is not always possible to give clear answer to this, because the legislature frequently describes the goals in vague terms, or in

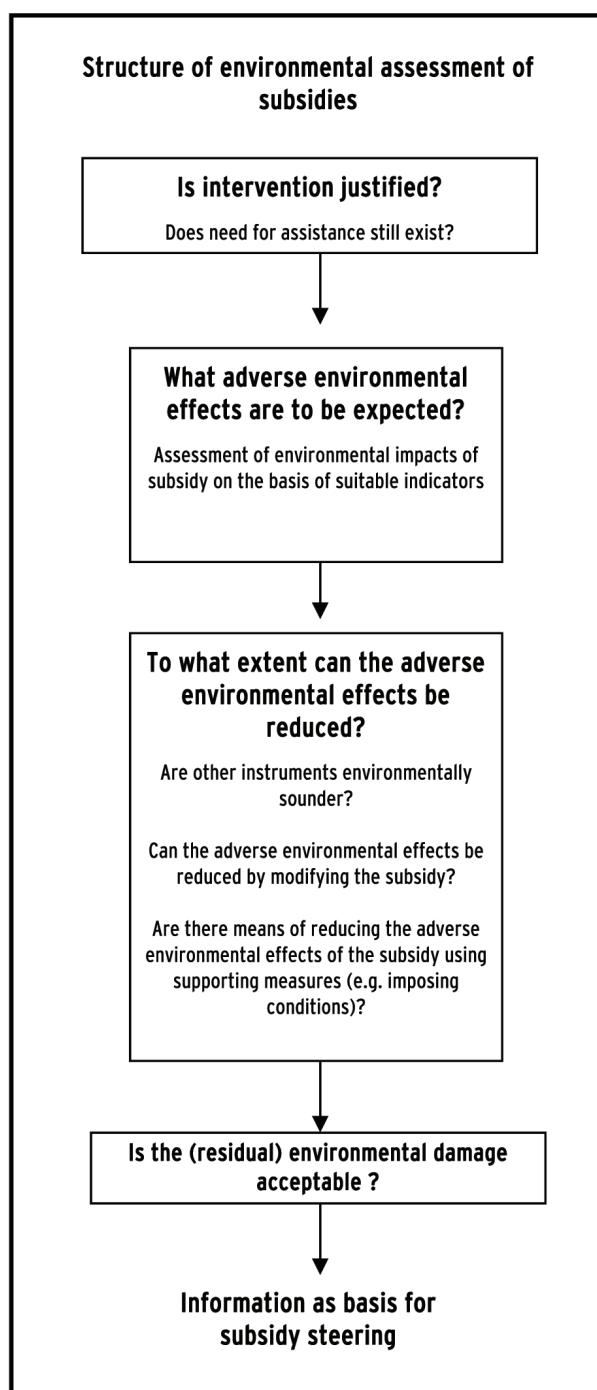


Fig. 3: Structure of environmental assessment of subsidies

some cases the goals are conflicting. Since many subsidies are not subject to time limits, it frequently occurs that the state continues to pay subsidies even though the relevant political goal has long since been achieved or it has become apparent that the goal cannot be achieved at all with this instrument. A good example here is the exemption of agricultural vehicles from vehicle road tax. This tax exemption applies for an indefinite period; it was originally introduced in 1922 to promote motorisation and efficiency improvements in the agricultural and forestry

sectors. This goal has long been achieved, but the subsidy continues to exist.

If the need for assistance no longer exists, the subsidy is no longer justified and must therefore be abolished. However, if the subsidy is (still) basically justified from an economic and political point of view, then the effectiveness and efficiency of the subsidy must be investigated with regard to the promotion objective and the environmental impacts. The investigation of these two dimensions should be interlinked to simplify the review process and minimise the work involved.

The environmental assessment of the subsidy (cf. Fig. 3) ascertains as far as possible what adverse effects the subsidy has on the environment. The environmental impacts of the subsidy must be systematically analysed in the light of various environmental dimensions and criteria. This presupposes that the environmental assets affected and the type of impacts are known, so that suitable indicators, e.g. of the kind defined for environmental quality targets, can be used to estimate the subsidy's harmful effects on the environment. Here one could, for example, make use of assessment criteria that are taken as a basis for Environmental Impact Assessment. It is also possible to use sectoral indicators or productivity indicators of the kind found in the National Sustainability Strategy. If it proves impossible to quantify the harmful environmental effects, a qualitative description of the environmental impact should be prepared with the maximum possible detail to provide adequate information for subsidy steering. It is then necessary to examine whether the adverse environmental effects can be reduced, for example by employing alternative means of assistance, modifying the subsidy, or making use of supporting instruments. The environmental assessment ends with a judgement as to whether the remaining adverse environmental effects are acceptable.

When examining the effects on the promotion objective it is necessary to ascertain how suitable the subsidy is as an instrument for achieving the promotion objective, or whether there might be more practical alternatives - e.g. regulatory instruments. If a subsidy is the most suitable instrument, one should also investigate what particular form of subsidy - e.g. financial assistance - makes the most sense. If the subsidy is found to be suitable, its effectiveness and efficiency must be assessed - in other words it is

necessary to determine the extent to which the defined objectives could be achieved and the cost of doing so.

Subsidies must be subjected to an environment-oriented subsidy review at regular intervals to ensure that they remain part of an efficient and effective state expenditure policy, even under changed economic conditions and political objectives.

#### 4 **Third phase: Environment-oriented subsidy steering**

On the basis of the information yielded by the subsidy assessment, it is the task of those responsible for environment-oriented subsidy steering to prepare decisions for an effective, efficient and environmentally sound subsidy policy. This can be done in various ways, by developing proposals for

- ▶ the abolition of environmentally harmful subsidies,
- ▶ the modification of environmentally harmful subsidies, and/or
- ▶ the use of alternative instruments.

Here it is particularly important to discontinue or modify subsidies which conflict with an efficient, environmentally sound subsidy policy because they fail to achieve the main purpose of the subsidy, are inefficient or do not satisfy the requirements of sustainable, environmentally sound development. The text box on page 41 sets out the basic principles of an effective, efficient, and environmentally sound subsidy policy which have to be observed when reforming existing subsidies and introducing new ones.

In subsidy steering it is important to weigh up all positive and negative aspects of subsidies. There may often be a conflict between the promotion objectives of the subsidy and environmental objectives, a conflict that has to be resolved by a political decision. Environmental objectives should always be given at least equal weight. Also, it frequently happens that conflicts between the promotion objective and environmental objectives are only superficial and can be resolved or at least mitigated by modifying the subsidy. One example of this is the reform of the Common Agricultural Policy of the EU, which decouples direct payments from production and transforms them into uniform regional area-based premiums (cf. Section II 4.2.1). A redesign

of this kind may also improve the effectiveness and efficiency of the subsidy.

Under the present economic framework conditions, subsidies often systematically distort competition in favour of environmentally harmful products and production methods. In some cases it may therefore be necessary - having regard to the design principles for subsidies - to provide targeted assistance for sustainable production methods and consumer behaviour. An environment-oriented subsidy controlling system is useful here in two respects. Firstly, the financial resources released by the abolition of environmentally harmful subsidies create financial scope for the ecological modernisation of the economy. And secondly, the more the state abolishes environmentally harmful subsidies, the less it needs to provide assistance for environmentally sound products and production methods.

## Principles of an effective, efficient and environmentally sound subsidy policy

### 1. Detailed investigation of justification for subsidy:

At regular intervals it is necessary to check whether the justification for the subsidy still holds good, or whether, as a result of ongoing changes - e.g. of an ecological, economic, technical or political nature - it no longer exists. This creates periodic pressure to justify the state intervention once again.

### 2. Examination of alternative instruments

Subsidies are only one of a number of instruments for achieving economic or environmental objectives. This makes it necessary- in addition to checking the justification for the subsidy - to determine whether the subsidy chosen achieves its objective effectively and economically, or whether other instruments would be more suitable.

### 3. Time limit

Placing a time limit on subsidies prevents beneficiaries from getting used to them and ensures timely adjustment to changed economic conditions. Limited-term subsidies can expire without the need for a fresh political decision. It would then be necessary to justify any extension of the subsidy.

### 4. Declining benefits

Subsidies that decline as time goes on give the beneficiaries an incentive to gradually become independent of the assistance and adapt to changing circumstances. For example, assistance designed to provide declining benefits is needed when dealing with crisis situations in individual industries or when launching new technologies on the market. The declining scale makes it clear that the subsidy is not a permanent solution, and simplifies its complete abolition.

### 5. Own contribution by subsidy recipient

If subsidy recipients did not receive total funding, but had to bear a portion themselves, this would maintain an incentive to make careful use of the money. Beneficiaries would not become so accustomed to the state aid and would remain more independent.

### 6. Cut back tax concessions, replace by other kinds of subsidy

Tax concessions are relatively opaque, difficult to quantify and difficult to abolish in the political process. Owing to the progressive nature of the tax system, income tax concessions may also give rise to undesirable reallocation effects and hence cause fiscal equity problems. To eliminate these disadvantages, and in the interests of simpler taxation, preference should be given to more transparent types of subsidy - such as direct financial assistance.

### 7. Assistance for subject, not object

Instead of subsidising production methods or consumer habits (objects) that have harmful environmental impacts, it is more targeted to provide direct assistance for the subsidy recipients (subjects) identified as worthy of support. One example of this is the direct payments to farmers, which have been decoupled from production. These direct payments prevent free-rider effects and seepage losses. This also makes it clear who ultimately benefits from the subsidy.

### 8. Subsidies independent of quantities

Subsidies that are tied to quantities further stimulate production and consumption and thereby encourage their consumption of environment and resources. Instead the beneficiaries should receive lump-sum subsidies appropriate to their eligibility for assistance.

### 9. Environmentally beneficial inputs by recipients, environmental requirements

Subsidies tied to conditions or environmental requirements ensure that beneficiaries do in fact pursue activities beneficial to the environment and do not use the assistance for other purposes. This is a good way of achieving environmental standards.

### 10. Consistency with other subsidies and state measures

To avoid inconsistencies between different policy areas - for example environmental and economic policy - every subsidy should be checked for interactions with other subsidies and state measures, and synchronised with them if necessary.

## Bibliography

Arbeitsgemeinschaft Energiebilanzen e.V. (2007): Auswertungstabellen zur Energiebilanz für die Bundesrepublik Deutschland 1990 bis 2006, September 2007

Arbeitsgemeinschaft Energiebilanzen e.V. (2006a): Auswertungstabellen zur Energiebilanz für die Bundesrepublik Deutschland 1990 bis 2005, August 2006

Arbeitsgemeinschaft Energiebilanzen e.V. (2006b): Struktur des Energieverbrauchs in Deutschland von 1990 bis 2005 nach Sektoren, September 2006

BAFA - Bundesamt für Wirtschaft und Ausfuhrkontrolle (2007a), Amtliche Mineraloaldaten für die Bundesrepublik Deutschland, December 2006, [http://www.bafa.de/bafa/de/energie/mineraloel/amtliche\\_mineraloeldaten/2006/min0612.pdf](http://www.bafa.de/bafa/de/energie/mineraloel/amtliche_mineraloeldaten/2006/min0612.pdf) accessed November 2007

BAFA - Bundesamt für Wirtschaft und Ausfuhrkontrolle (2007b): Statistiken - Gemeinschaftsaufgabe (GA): Mittel nach Bundesländern, 27.02.2007 [http://www.bafa.de/bafa/de/wirtschaftsfoerderung/ga\\_statistik/statistik/ga\\_tab\\_jahr.pdf](http://www.bafa.de/bafa/de/wirtschaftsfoerderung/ga_statistik/statistik/ga_tab_jahr.pdf) accessed November 2007

BBR - Bundesamt für Bauwesen und Raumordnung (2002): Bericht zur Inanspruchnahme der Eigenheimzulage in den Jahren 1996 - 2000, Arbeitsgruppe "Wirkungsanalyse Eigenheimzulage" des Ausschusses für Wohnungswesen der ARGEBAU, Bonn

BfN - Bundesamt für Naturschutz (2005): Daten zur Natur 2004. Landwirtschaftsverlag

BMELV - Bundesministerium für Ernährung, Landwirtschaft und Verbraucherschutz (2007): Gemeinschaftsaufgabe "Verbesserung der Agrarstruktur und des Küstenschutzes" (GAK) -Erläuterungen zu Rechtsgrundlagen und zur Funktionsweise [http://www.bmelv.de/cln\\_045/nn\\_751002/DE/04-Landwirtschaft/Foerderung/GAK/Erlaeuterungen.html\\_nnn=true](http://www.bmelv.de/cln_045/nn_751002/DE/04-Landwirtschaft/Foerderung/GAK/Erlaeuterungen.html_nnn=true); accessed April 2007

BMELV - Bundesministerium für Ernährung, Landwirtschaft und Verbraucherschutz (2006): Die EU-Agrarreform - Umsetzung in Deutschland, Ausgabe 2006

BMF - Bundesministerium der Finanzen (2006): Einundzwanzigster Subventionsbericht - Bericht der Bundesregierung über die Entwicklung der Finanzhilfen des Bundes und der Steuervergünstigungen für die Jahre 2003 - 2006, Berlin, March 2006

BMF - Bundesministerium der Finanzen (2007): Einundzwanzigster Subventionsbericht - Bericht der Bundesregierung über die Entwicklung der Finanzhilfen des Bundes und der Steuervergünstigungen für die Jahre 2005 - 2008, Berlin, August 2007

BMVBS - Bundesministerium für Verkehr, Bau- und Stadtentwicklung (2006): Verkehr in Zahlen, Ausgabe 2006/2007, Deutscher Verkehrs-Verlag, Hamburg

BMWi - Bundesministerium für Wirtschaft und Technologie (2007): Gemeinschaftsaufgabe "Verbesserung der regionalen Wirtschaftsstruktur" (GA) - Statistischer Überblick, <http://www.bmwi.de/BMWi/Navigation/Wirtschaft/Wirtschaftspolitik/Regionalpolitik/gemeinschaftsaufgabe,did=151116.html>; accessed November 2007

BMWi/BMU - Bundesministerium für Wirtschaft und Technologie/Bundesministerium für Umwelt, Naturschutz und Reaktorsicherheit (2007): Bericht zur Umsetzung der in der Kabinettsklausur am 23./24.08.2007 in Meseberg beschlossenen Eckpunkte für ein integriertes Energie- und Klimaprogramm, Berlin, 05.12.2007 [http://www.bmu.de/files/pdfs/allgemein/application/pdf/gesamtbericht\\_iekp.pdf](http://www.bmu.de/files/pdfs/allgemein/application/pdf/gesamtbericht_iekp.pdf), english version available at [http://www.bmu.de/files/pdfs/allgemein/application/pdf/gesamtbericht\\_iekp\\_en.pdf](http://www.bmu.de/files/pdfs/allgemein/application/pdf/gesamtbericht_iekp_en.pdf)

Bonny, H. W. & J. Glaser (2005): Standort- und Gewerbeflächenmonitoring - Ein Instrument zur Beobachtung und zum Management der regionalen Gewerbeflächenentwicklung, disP, 2, p. 28-39

Bundesagentur für Arbeit, Regionaldirektion Nordrhein-Westfalen (2007), Pressemitteilung Nr. 09/2007, 28.02.2007

Burdick, B. & U. Lange (2003): Berücksichtigung von Umweltgesichtspunkten bei Subventionen - Sektorstudie Agrarwirtschaft, UBA Texte 32/03, Berlin

Deutscher Bundestag (2007a): Sechsunddreißiger Rahmenplan der Gemeinschaftsaufgabe "Verbesserung der regionalen Wirtschaftsstruktur" für den Zeitraum 2007 bis 2010, Unterrichtung durch die Bundesregierung, Drucksache 16/5215, 27.04.2007

Deutscher Bundestag (2007b): Agrarpolitischer Bericht 2007 der Bundesregierung, Unterrichtung durch die Bundesregierung, Drucksache 16/4289, 05.02.2007

Deutscher Bundestag (2007c): Rahmenplan der Gemeinschaftsaufgabe "Verbesserung der Agrarstruktur und des Küstenschutzes" für den Zeitraum 2007 bis 2010, Unterrichtung durch die Bundesregierung, Drucksache 16/5324, 15.05.2007

Deutscher Bundestag (2006b): Entwurf eines Gesetzes zur Neuregelung der Besteuerung von Energieerzeugnissen und zur Änderung des Stromsteuergesetzes, Drucksache 16/2023, 28.06.2006

Deutscher Bundestag (2006c): Entwurf eines Gesetzes zur Neuregelung der Besteuerung von Energieerzeugnissen und zur Änderung des Stromsteuergesetzes, Drucksache 16/1172, 06.04.2006

Deutscher Bundestag (2006d): Entwurf eines Steueränderungsgesetz 2007, Drucksache 16/1545, 18.05.2006

Deutscher Bundestag (2006e): Unterrichtung durch die Bundesregierung - Fünfunddreißigster Rahmenplan der Gemeinschaftsaufgabe "Verbesserung der regionalen Wirtschaftsstruktur" für den Zeitraum 2006 bis 2009, Drucksache 16/1790, 07.06.2006

Deutscher Bundestag (2002): Entwurf eines Gesetzes zum Abbau von Steuervergünstigungen und Ausnahmeregelungen (Steuervergünstigungsabbaugesetz - StVergAbG), Gesetzentwurf der Fraktionen SPD und BÜNDNIS 90/DIE GRÜNEN, Drucksache 15/119, 02.12.2002

Deutsche Umwelthilfe (2007): Das Klimakiller-Förderprogramm, Pressemitteilung, 17.04.2007, [http://www.duh.de/pressemitteilung.html?&no\\_cache=1&tx\\_ttnews\[tt\\_news\]=1015&cHash=a2296b3822](http://www.duh.de/pressemitteilung.html?&no_cache=1&tx_ttnews[tt_news]=1015&cHash=a2296b3822), accessed April 2007

Distelkamp, M.; C. Lutz; B. Meyer & M.I. Wolter (2004): Schätzung der Wirkung umweltpolitischer Maßnahmen im Verkehrssektor unter Nutzung der Datenbasis der Gesamtrechnungen des Statistischen Bundesamtes, GWS Discussion Paper 2004/5, Osnabrück

DIW - Deutsches Institut für Wirtschaftsforschung (2007a): "Primärenergieverbrauch in Deutschland nur wenig gestiegen", DIW Wochenbericht Nr. 8/2007, p. 114

DIW - Deutsches Institut für Wirtschaftsforschung (2007b): Bericht zum Vorhaben "Fachgespräch zur Bestandsaufnahme und methodischen Bewertung vorliegender Ansätze zur Quantifizierung der Förderung erneuerbarer Energien im Vergleich zur Förderung der Atomenergie in Deutschland", Bericht im Auftrag des BMU, Berlin

EEA - Europäische Umweltagentur (2007): Size, structure and distribution of transport subsidies in Europe, Technical report, 3/2007, Copenhagen

EEA - Europäische Umweltagentur (2006): Urban Sprawl - The ignored challenge, EEA Report, 10/2006, Copenhagen

Europäische Kommission (2007): Vorbereitung auf den "GAP-Gesundheitscheck", Mitteilung der Kommission an den Rat und das europäische Parlament, Brussels, 20.11.2007

[http://ec.europa.eu/agriculture/healthcheck/com\\_2007\\_722\\_de.pdf](http://ec.europa.eu/agriculture/healthcheck/com_2007_722_de.pdf)

Europäische Kommission, DG Regional Policy (2006), Inforegio fact sheet Germany, October 2006; [http://ec.europa.eu/regional\\_policy/atlas2007/fiche/de\\_en.pdf](http://ec.europa.eu/regional_policy/atlas2007/fiche/de_en.pdf)

Europäische Kommission, Generaldirektion Landwirtschaft und ländliche Entwicklung (2006): Rural Development in the European Union - Statistical and Economic Information, Report 2006, [http://ec.europa.eu/agriculture/agristat/rur-dev2006/index\\_en.htm](http://ec.europa.eu/agriculture/agristat/rur-dev2006/index_en.htm), accessed April 2007

Europäische Kommission (2005): Winning the Battle Against Global Climate Change, COM(2005) 35 final, Brussels, 09.02.2005

Ewers, H.-J. & K. Rennings (1992): Abschätzung der Schäden durch einen sogenannten "Super-GAU". In: Identifizierung und Internalisierung externer Kosten der Energieversorgung, Prognos-Schriftenreihe, Vol. 2, Basel

Fouquet, D. & O. von Uexküll (2003): Der Beihilfecharakter der steuerlichen Freistellung von Rückstellungen der deutschen Atomindustrie, ZNER, Book 4

Fritzsche, U.R. (2007): Treibhausgasemissionen und Vermeidungskosten der nuklearen fossilen und erneuerbaren Strombereitstellung - Arbeitspapier, Öko-Institut, Darmstadt

Frohn, J.; P. Chen; B. Hillebrand; W. Lemke; C. Lutz; B. Meyer; M. Pullen (2003): Wirkungen umweltpolitischer Maßnahmen - Abschätzungen mit zwei ökonometrischen Modellen, Reihe Umwelt und Ökonomie, Vol. 35, Springer Verlag, Heidelberg

Ganzert C.; C. Hebauer; A. Heissenhuber; M. Hofstetter & J. Kantelhardt (2004): Reform der Gemeinsamen Agrarpolitik - Analysen und Konsequenzen aus Naturschutzsicht, BfN-Skripte 99, Bonn

Hausner, K.H. & S. Simon (2006): Ökonomische Aspekte der Energiepolitik, Wirtschaftsdienst, 12/2006, p. 769-777

Her Majesty's Revenue & Customs (2006), Report on the Evaluation of the Company Car Tax Reform: Stage 2, 22 March 2006, <http://www.hmrc.gov.uk/budget2006/company-car-evaluation.pdf>, accessed: April 2007

Horn M.; I. Wernicke, H.-J. Ziesing (2007) "Primärenergieverbrauch in Deutschland nur wenig gestiegen", DIW Wochenbericht Nr. 8/2007, p. 105-118

Irrek, W. (2007): Rückstellungen im Kernenergiebereich: Ein Subventionstatbestand?. Vortrag, DIW-Fachgespräch, 27.02.2007, Wuppertalinstiutut

Kraftfahrzeug-Bundesamt (2007a): Der Fahrzeugbestand im Überblick am 1. Januar 2007

gegenüber 1. Januar 2006, Statistische Mitteilungen des Kraftfahrt-Bundesamtes, February 2007  
[http://www.kba.de/Abt3\\_neu/Fahrzeuge/Bestand/Themen\\_jaehrlich\\_pdf/bki2\\_2007.pdf](http://www.kba.de/Abt3_neu/Fahrzeuge/Bestand/Themen_jaehrlich_pdf/bki2_2007.pdf)

Kraftfahrzeug-Bundesamt (2007b): Jahresbilanz 2006, Statistische Mitteilungen des Kraftfahrt-Bundesamtes, February 2007, [http://www.kba.de/Abt3\\_neu/FZ/Neuzulassungen/Themen\\_jaehrlich\\_pdf/Jahresbilanz\\_2006.pdf](http://www.kba.de/Abt3_neu/FZ/Neuzulassungen/Themen_jaehrlich_pdf/Jahresbilanz_2006.pdf)

Kuckartz, U.; S. Rädiker, A. Rheingans-Heintze (2006): Repräsentativumfrage zu Umweltbewusstsein und Umweltverhalten im Jahr 2006, in: Reihe Umweltpolitik, Bundesministerium für Umwelt, Naturschutz und Reaktorsicherheit, 2006

Lechtenböhmer, S.; K. Kristof; Irrek, W. (2004): "Braunkohle - ein subventionsfreier Energieträger?", Kurzstudie im Auftrag des Umweltbundesamtes, Wuppertal

Maibach; M.; N. Sieber; R. Bertenrath; D. Ewingmann; L. Koch; M. Thöne; P. Bickel (2007) Praktische Anwendung der Methodenkonvention: Möglichkeiten der Berücksichtigung externer Umweltkosten bei Wirtschaftlichkeitsrechnungen von öffentlichen Investitionen, Publikationen des Umweltbundesamtes 2007

Ministerium für Wirtschaft, Mittelstand und Energie des Landes NRW u.a. (2007): "Eckpunkte einer kohlepolitischen Verständigung von Bund, Land Nordrhein-Westfalen (NRW) und Saarland, RAG AG und IGBCE", Berlin, 07.02.2007

Ministerium für Wirtschaft, Mittelstand und Energie des Landes NRW (2007): Bauminsister Wittke und Wirtschaftsministerin Thoben legen Aktionsplan für mehr Energieeffizienz bei Gebäuden vor: "Sanieren fürs Klima", Pressemitteilung, 03.09.2007

NABU - Naturschutzbund Deutschland e.V. (2004): Ökologische Finanzreform in der Landwirtschaft - Situation, Bewertung und Handlungsempfehlungen, Bonn

OECD - Organisation for Economic Co-operation and Development (2005): Environmentally Harmful Subsidies - Challenges for Reform, Paris

OECD - Organisation for Economic Co-operation and Development (2002): Agricultural Policies in OECD Countries: Monitoring and Evaluation, Paris

OECD - Organisation for Economic Co-operation and Development (2001): Deutschland, OECD Environmental Performance Reviews, Paris

Peichl, A. & T. Schaefer (2006): Documentation FiFoSiM: Integrated tax benefit microsimulation and CGE model, FiFo-CPE Finanzwissenschaftliche Diskussionsbeiträge, No. 06-10, Cologne, October 2006

RWI - Rheinisch-Westfälisches Institut für Wirtschaftsforschung (2007): Stellungnahme zum Steinkohlefinanzierungsgesetz, Essen, 17 October 2007

Sprenger, R.-U. und T. Rave (2003): Berücksichtigung von Umweltgesichtspunkten bei Subventionen - Bestandsaufnahme und Reformansätze, UBA-Texte 30/03, Berlin

Sprenger, R.-U. und U. Triebwetter (2003): Berücksichtigung von Umweltgesichtspunkten bei Subventionen - Sektorstudie Wohnungsbau, UBA Texte 31/03, Berlin

SRU - Sachverständigenrat für Umweltfragen (2004), Umweltgutachten 2004, Langfassung, Berlin

Statistisches Bundesamt (2008): 26,3% weniger Baugenehmigungen im Jahr 2007, Pressemitteilung, Nr. 108, 13.03.2008

Statistisches Bundesamt (2008a): Umsatzsteuerstatistik 2006, Artikelnummer: 5733101067004, Wiesbaden 2008

Statistisches Bundesamt (2007a): Statistisches Jahrbuch 2007, Wiesbaden

Statistisches Bundesamt (2007b): Finanzen und Steuern, Mineralölsteuer / Energiesteuer 2006, Fachserie 14 Reihe 9.3, Wiesbaden, 9.10.2007

Statistisches Bundesamt (2007c): Versteuerung von Energieerzeugnissen Januar - Juli 2007, VI D / 37343100, Wiesbaden, 21.9.2007

Statistisches Bundesamt (2006a): Umweltnutzung und Wirtschaft. Tabellen zu den umweltökonomischen Gesamtrechnungen 2006. Teil 11: Umweltschutzmaßnahmen, Wiesbaden 2006

Statistisches Bundesamt (2006b): Zunahme der Siedlungs- und Verkehrsfläche: 114 ha/Tag, Pressemitteilung, 23.11.2006, <http://www.destatis.de/presse/deutsch/pm2006/p4920112.htm>; accessed: May 2007

Statistisches Bundesamt (2006c): Information des Statistischen Bundesamts an das UBA vom 06.07.2006, entnommen: BMU/UBA: Initiative für Energie- und Ressourceneffizienz - Schlüssel für einen ökologischen New Deal, December 2006, p. 39

Statistisches Bundesamt (2005a): Steuern und Finanzen - Jährliche Einkommensteuerstatistik auf Basis der Geschäftsstatistik der Finanzverwaltung - Sonderthema: Analyse der Entfernungspauschale; Fachserie 14 / Reihe 7.1.1, 2005

Statistisches Bundesamt (2005b): Leben und Arbeiten in Deutschland - Ergebnisse des Mikrozensus 2004, Tabellenanhang zur Pressebroschüre, Wiesbaden

Thomas, S.; M. Fischbeck; W. Irrek; S. Lechtenböhmer; P. Hennicke (2007): Kernenergie im energiepolitischen Zieldreieck von Kli-

maschutz, Versorgungssicherheit und Wirtschaftlichkeit - Abschalten der Kernkraftwerke als wirtschaftliche und klimapolitische Chance für ein nachhaltiges Energiesystem, Fact Sheet, Wuppertal Institut für Klima, Umwelt, Energie GmbH, Wuppertal

Tyler, L. (2003): Case Study on Agriculture, Präsentation, OECD Technical Expert Meeting on Environmentally Harmful Subsidies, Paris, 3.-4. November 2003 [http://webdomino1.oecd.org/comnet/agr/ehs.nsf/viewHtm/index/\\$FILE/legg.pdf](http://webdomino1.oecd.org/comnet/agr/ehs.nsf/viewHtm/index/$FILE/legg.pdf); accessed May 2007

UBA - Umweltbundesamt (2007): Ökonomische Bewertung von Umweltschäden - Methodenkonvention zur Schätzung externer Umweltkosten, Dessau, english version available at <http://www.umweltdaten.de/publikationen/fpdf-l/3482.pdf>

UBA - Umweltbundesamt (2006): Anwendung von Pflanzenschutzmitteln in der Landwirtschaft - Ergebnisse von Untersuchungen des Umweltbundesamtes und Vergleich mit Erkenntnissen der Länder, Dessau

[http://www.umweltbundesamt.de/uba-info-presse/hintergrund/Anwendung\\_von\\_Pflanzenschutzmitteln.pdf](http://www.umweltbundesamt.de/uba-info-presse/hintergrund/Anwendung_von_Pflanzenschutzmitteln.pdf)

UBA - Umweltbundesamt (2008): Nationale Trendtabellen für die deutsche Berichterstattung atmosphärischer Emissionen 1990 - 2006, <http://www.umweltbundesamt.de/emissionen/publikationen.htm>

UBA - Umweltbundesamt (2004a): Flächenverbrauch, ein Umweltproblem mit wirtschaftlichen Folgen, Hintergrundpapier, Berlin, July 2004, <http://www.umweltdaten.de/uba-info-presse/hintergrund/flaechenverbrauch.pdf>

UBA - Umweltbundesamt (2004b): Bundesratsinitiative des Landes Baden-Württemberg - Initiative zum Bürokratieabbau, Bericht an BMU, October 2004, Berlin

UBA - Umweltbundesamt (2003): Reduzierung der Flächeninanspruchnahme durch Siedlung und Verkehr - Materialband, UBA Texte 90/03, Berlin

UNFCCC - Rahmenübereinkommen der Vereinten Nationen über Klimaänderungen (2007): Das Protokoll von Kyoto, <http://unfccc.int/resource/docs/convkp/kpg.er.pdf>; accessed June 2007

VDEW - Verband der Elektrizitätswirtschaft (2007): Energie-Info Endenergieverbrauch in Deutschland 2005

# APPENDIX

## Fact sheets on environmentally harmful subsidies

### 1 Energy supply and use

<b>Subsidy</b>	<b>Reductions of electricity tax and energy tax for the manufacturing sector and for agriculture and forestry</b>
<b>Description</b>	Enterprises in the manufacturing sector and in agriculture and forestry only have to pay 60% of the standard energy tax rate for heating fuels; this is to avoid endangering their international competitiveness. This exemption goes too far from an environmental and competition point of view. There is far less incentive to save energy than in other sectors of the economy or in private households.
<b>Environmental impact</b>	The energy consumption and greenhouse gas emissions caused by the manufacturing sector could be reduced considerably - for example, by changing energy sources or using energy-saving cross-sectional technologies. But there are not sufficient fiscal incentives for energy-efficient production in industrial enterprises.
<b>Financial volume/ Savings potential</b>	2006: €2.163 billion (€1.85 billion electricity tax plus €313 million petroleum excise duty) From 2007: nearly €2.3 billion a year
<b>Specific proposal</b>	In future, reduced tax rates should be tied to the successful introduction of energy management systems. This ensures that in return for the energy tax concessions, enterprises also implement energy savings and energy-efficient production methods.

<b>Subsidy</b>	<b>Peak equalisation scheme for eco tax in the manufacturing sector</b>
<b>Description</b>	Enterprises in the manufacturing sector receive a refund of 95% of the eco tax they pay (at the rate of 60% of the standard energy tax rates) in excess of the relief on pension scheme contributions. This is intended to prevent significant eco tax burdens for comparatively energy-intensive companies in international competition. As far as eco tax is concerned, the marginal tax rates resulting from this rule are only 3% or less of the standard eco tax rates.
<b>Environmental impact</b>	The peak equalisation scheme very considerably reduces the incentives for the beneficiary enterprises to adopt energy-saving behaviour and ensure energy-efficient production. There is scope for further reductions in the energy consumption and greenhouse gas emissions of energy-intensive enterprises.
<b>Financial volume/ Savings potential</b>	2006: €1.94 billion
<b>Specific proposal</b>	From an environmental point of view it makes sense to abolish the peak equalisation scheme after 2012 at the latest, and thus increase the much reduced marginal tax rates, in order to increase the incentive to reduce energy consumption and greenhouse gas emissions. To cushion unreasonable hardship for energy-intensive enterprises in international competition, the peak equalisation scheme should be replaced by a hardship rule.

<b>Subsidy</b>	<b><u>Tax reduction for certain energy-intensive processes and techniques</u></b>
<b>Description</b>	Energy products with two different uses and energy-intensive processes, such as chemical, metallurgical and mineralogical production processes, and the production of basic construction materials are exempted from energy tax on the grounds of international competitiveness.
<b>Environmental impact</b>	There are no fiscal incentives to make economical use of energy in the favoured industrial processes.
<b>Financial volume/ Savings potential</b>	2006-2007: €322 million for a full year
<b>Specific proposal</b>	Abolish the blanket tax exemptions for the favoured chemical, metallurgical and mineralogical production processes. After 2012 at the latest, the regular energy tax rates and the proposed hardship rule should apply The EU should extend the field of application of the EC Energy Tax Directive to include the production processes currently favoured

<b>Subsidy</b>	<b><u>Coal subsidies</u></b>
<b>Description</b>	Mining of (hard) coal in Germany is not internationally competitive. The German government and the federal state of North Rhine-Westphalia make substantial grants in respect of sales of German coal for electricity generation, sales to the steel industry, and compensation for burdens due to capacity adjustments.
<b>Environmental impact</b>	Impedes the development of sustainable energy supply, causes methane gas emissions, mining damage, flood risks, groundwater hazards.
<b>Financial volume/ Savings potential</b>	2006: €2.285 billion
<b>Specific proposal</b>	Reduce coal subsidies faster and on a larger scale than planned; instead, step up assistance for renewable energies and efficient use of energy, e.g. energy-saving building refurbishment; re-examine basic decision on phasing out of coal subsidies in 2012 with a view to ending subsidies before 2018; The environmental impacts must also be taken into account.

<b>Subsidy</b>	<b><u>Privileges for lignite industry</u></b>
<b>Description</b>	According to the Federal Mining Act, a production charge of 10% of the market price is payable for extraction of non-mining mineral resources; this is not levied by the <i>Länder</i> on lignite extraction. The relevant <i>Länder</i> also refrain from levying the water abstraction charge for drainage of open-cast lignite mining. One-sided subsidies for lignite result in distortion of competition on the energy market.
<b>Environmental impact</b>	Lignite is the fossil fuel with the greatest adverse effects on climate, environment and health. The serious consequences of open-cast mining include impairment of the natural groundwater regime and large-scale destruction of landscape and settlements. Lignite, which is used mainly for power generation, is the fossil fuel with the greatest climate-relevant CO <sub>2</sub> emissions per unit of energy.
<b>Financial volume/ Savings potential</b>	2006: at least €196 million (exemption from production charge approx. €176 million, plus at least €20 million a year due to exemption from Land-specific water abstraction charges)
<b>Specific proposal</b>	The <i>Länder</i> should claim the lignite production charge of 10% of the market price, approx. €1 per tonne. The <i>Länder</i> should levy water abstraction charges on lignite mining at a rate that covers the environmental and resource costs of the groundwater abstraction.

<b>Subsidy</b>	<b><u>Energy tax reductions for coal</u></b>
<b>Description</b>	Since August 2006, coal used for heating purposes has been taxed in Germany. In view of the adverse environmental effects of coal compared with heating oil and natural gas, the tax rate of €0.33 per gigajoule (GJ) is much too low. Until the end of 2010 private households are actually exempted from coal tax completely.
<b>Environmental impact</b>	Coal is the fossil fuel with the greatest environmental and climate impacts.
<b>Financial volume/ Savings potential</b>	2006-2007: €157 million on an annual basis
<b>Specific proposal</b>	Gradually raise coal tax rate to a level of €1.98 per GJ, which is comparable to that of heating oil; Uniform taxation of coal used for heating purposes in industrial and private sector; Cushion social hardships by means of an assistance programme for the conversion of coal heating systems

<b>Subsidy</b>	<b><u>Manufacturer privilege for producers of energy products</u></b>
<b>Description</b>	The "manufacturer privilege" under the Energy Tax Act allows enterprises which produce energy products - for example, refineries, gas production and coal plants - to use energy sources free of tax for their production. This applies both to energy products produced on their own site and to external purchases of energy such as petroleum products, gases or coal.
<b>Environmental impact</b>	Refinery processes and other processes in the creation of energy products are frequently very energy and emission intensive. The manufacturer privilege means that such processes suffer from a lack of fiscal incentives to improve energy efficiency and hence to reduce emissions of greenhouse gases and atmospheric pollutants.
<b>Financial volume/ Savings potential</b>	2006: €400 million
<b>Specific proposal</b>	Refineries, gas production and coal plants should be governed by the same energy tax arrangements as for other energy-intensive enterprises in the industry. Having regard to the EC Energy Tax Directive, in the short term externally purchased energy in production operations should be made subject to the normal tax on energy. In the medium and long term, however, marketable self-produced energy sources should also be subject to normal taxation. To this end, efforts should be made to lift the ban on taxation of self-produced energy sources in the EC Energy Tax Directive.

<b>Subsidy</b>	<b><u>Lack of energy tax on non-energy uses of fossil fuels</u></b>
<b>Description</b>	Energy sources which are not used as heating or motor fuels are exempted from energy tax. This applies primarily to petroleum products, natural gas and refinery products, which are used as basic materials by the chemical and petrochemical industry. There is a lack of fiscal incentives to make more efficient use of fossil fuels as basic material and to replace them by renewable raw materials.
<b>Environmental impact</b>	The use of fossil energy products for material purposes also depletes finite resources and causes waste in the course of product life cycles. Furthermore it is not free from CO <sub>2</sub> emissions.
<b>Financial volume/ Savings potential</b>	2006: €1.6bn to €1.7bn
<b>Specific proposal</b>	Energy sources used for non-energy purposes should be taxed -throughout the EU if possible - in line with their demands on environment and resources.

<b>Subsidy</b>	<b>Free allocation of CO<sub>2</sub> emissions trading allowances</b>
<b>Description</b>	<p>Under the European emissions trading scheme, Germany decided for the trading period 2005 to 2007 that CO<sub>2</sub> emission allowances should not be sold, but should be allocated free of charge to installations in the energy and industrial sectors. This free allocation represents a subsidy for plant operators. Since the emission allowances are both scarce and tradable, they command a price on the market. For the companies, it means that the state makes them a present of a saleable asset in the form of a pollution right. At the same time the state has lost considerable revenue as a result of the free allocation of emission allowances.</p> <p>In the second trading period the state is again allocating over 90% of the allowances free of charge. The allocation rules for energy installations are based on benchmarks which are different for gas and coal, and which are based on the best available technology in each case.</p>
<b>Environmental impact</b>	<p>Free allocation enables the operators of the installations taking part in the emissions trading scheme to emit CO<sub>2</sub> free of charge provided they do not need more than the allowances allocated to them. However, the differentiation of allocation by energy source gives rise to indirect environmentally harmful impacts on the primary energy mix and the construction of new power plants. In the first trading period, allocation free of charge on the basis of historical emissions created very little incentives to change the CO<sub>2</sub>-intensive energy source mix in the direction of a sustainable energy supply. The largely free allocation of emission allowances in the second trading period on the basis of fuel-differentiated benchmarks - e.g. for electricity from coal - is an environmentally harmful subsidy favouring the operators of coal-fired power plants. Thus it remains difficult to effect this changeover of power generation to gas-fired power plants, which is desirable from an environmental point of view.</p>
<b>Financial volume/ Savings potential</b>	<p>2006: €2.5 billion (assuming a conservatively estimated average allowance price of €5 per tonne CO<sub>2</sub> in the first trading period)</p>
<b>Specific proposal</b>	<p>The allocation of the emission budget should at least be made on the basis of a single, product-oriented benchmark.</p> <p>In the long term, however, efforts should be made to achieve full auctioning of the allowances. The revenue should accrue to the national budget and part of it should be spent on climate protection measures.</p> <p>When the Emissions Trading Directive is revised for the third trading period, every effort should be made to achieve complete auctioning. At least a high minimum percentage should be prescribed for auctioning, to pave the way for complete auctioning at a later stage.</p>

<b>Subsidy</b>	<b><u>Subsidies for nuclear power</u></b>
<b>Description</b>	Particularly at the start of its use for power generation, nuclear energy received large explicit subsidies, especially for research. From the time financial assistance started in 1956 to the present day, the German government has spent over €40 billion on nuclear research. As a result, nuclear energy has received considerably more financial assistance than, for example, the renewable energy sources and energy efficiency, which have received research funding totalling little more than €6 billion since 1974. Direct state subsidies for nuclear power are currently relatively low. A large proportion continues to benefit the research sector. However, nuclear power still receives substantial support in the form of implicit subsidies. In particular, the present liability arrangements with regard to accidents in nuclear power plants and to the provisions made by the NPP operators constitute benefits of a subsidy character running into the billions.
<b>Environmental impact</b>	In view of the environmental and health issues associated with uranium extraction, the unresolved question of final disposal of nuclear waste, the danger of serious accidents and the potential military uses, nuclear power is a technology that is inherently harmful to the environment. Additionally there are more effective and more efficient ways of protecting the climate. The use of nuclear power to generate electricity - for example, during the extraction and enrichment of uranium for fuel elements - gives rise to more greenhouse gases than the use of wind energy.
<b>Financial volume/ Savings potential</b>	Not clearly quantifiable. On the basis of a simplified model calculation the German Institute for Economic Research (Deutsche Institut für Wirtschaftsforschung - DIW) estimates the benefit resulting from the present provisions system to be at least €175 million per annum. Estimates of the preferential treatment represented by <u>the limited liability obligations range from 5 to 185 cents per kWh</u> .
<b>Specific proposal</b>	The practice regarding provisions must be changed so that companies that operate nuclear power plants are not favoured by provisions.

## 2 Transport

<b>Subsidy</b>	<b><u>Energy tax reduction for diesel fuel</u></b>
<b>Description</b>	<p>At 47.04 cents per litre the energy tax rate for zero-sulphur diesel fuel is 18.41 cents per litre less than the rate of 65.45 cents per litre for petrol. Including value-added tax, the difference in taxation is even higher (21.9 cents per litre).</p> <p>The lower tax on diesel fuel is an instrument intended to favour commercial road transport.</p>
<b>Environmental impact</b>	<p>A diesel car pollutes the air with an average of about ten times more nitrogen oxides than a petrol-engined car. And when it comes to fine particulates, diesel cars - most of which are not yet equipped with a particle filter - represent a much greater risk to health than petrol cars because of the carcinogenic effect of fine particulates. Moreover from a climate policy point of view, the tax reduction of 18.41 cents per litre is not justified, because diesel fuel has a higher carbon content than petrol and its combustion gives rise to 13% higher CO<sub>2</sub> emissions.</p>
<b>Financial volume/ Savings potential</b>	2006: €6.15 billion
<b>Specific proposal</b>	<p>The diesel tax rate should be raised to the same level as the petrol tax rate. At the same time, the vehicle road tax for diesel cars should be brought into line with the rate for petrol cars.</p>

<b>Subsidy</b>	<b><u>Distance-based income tax deduction for commuters</u></b>
<b>Description</b>	<p>Employed persons can set off expenditure on journeys to and from work against income tax as an income-related expense. The rate is 30 cents per kilometre one-way distance between home and work. This reduces the tax burden once the individual blanket allowance is exceeded. Since 2007, however, this concession has only applied to distances in excess of 20 kilometres. The Federal Constitutional Court is currently examining whether this restriction is compatible with the Basic Law. Most other EU countries do not have comparable tax concessions.</p>
<b>Environmental impact</b>	<p>The distance-based tax allowance supports the increase in traffic, the trend to long distances to work and to urban sprawl. Above all, it favours car traffic because public transport is very limited, especially in areas with low settlement densities, and is therefore not a viable alternative for many employees. Thus the distance-based tax allowance runs contrary to climate protection and contributes to atmospheric pollution and noise. Land take as a result of urban sprawl processes is also an important factor responsible for loss of biodiversity. Abolition of the distance-based allowance could cut CO<sub>2</sub> emissions by over 2 million tonnes by 2015 and reduce land take by more than 30 square kilometres per year.</p>
<b>Financial volume/ Savings potential</b>	<p>2006: €4.35 billion 2007: €1.34 billion</p>
<b>Specific proposal</b>	<p>To eliminate the adverse ecological incentives and effects of the distance-based allowance, it should be abolished completely.</p> <p>The legislature could avoid unreasonable hardship for employees with very long distances from home to work by recognising very high costs for the journey between home and work as extraordinary expenses deductible for income tax purposes.</p> <p>If complete abolition of the distance-based tax allowance and a changeover to recognition of journey costs as extraordinary expenses deductible from income tax were not possible, the legislature should raise the limit for tax-deductible journeys to work from the present 20 kilometres to at least 50 kilometres, thereby restricting the distance-based tax allowance to long-distance commuters.</p>

<b>Subsidy</b>	<b><u>Exemption of kerosene from energy tax</u></b>
<b>Description</b>	Unlike the fuels used by motor vehicles and the railway, the kerosene used in commercial air transport is exempted from energy tax.
<b>Environmental impact</b>	Owing to the altitude at which they are emitted, air transport emissions have 2 to 5 times the climate impact of ground-level emissions. What is more, advances in engine technology are not keeping pace with the passenger-kilometres travelled. For this reason the foreseeable technical measures will be nowhere near sufficient to maintain or reduce present emission levels.
<b>Financial volume/ Savings potential</b>	2006: €6.9 billion
<b>Specific proposal</b>	Basically kerosene should be taxed at the rate of €654.50 per 1000 litres that is set out in the Energy Tax Act. In the interests of equal fiscal treatment of the different means of transport, efforts should be made to agree on a kerosene tax covering as large an area as possible - at least EU wide.

<b>Subsidy</b>	<b><u>Energy tax exemption for inland waterway transportation</u></b>
<b>Description</b>	The diesel fuel used in commercial inland waterway transportation is tax-free. Section 27 (1) Energy Tax Act (formerly Section 4 (1) No. 4 Petroleum Excise Duty Act
<b>Environmental impact</b>	The fuel used in inland waterway vessels has a higher sulphur content than the diesel fuel used in trucks and diesel locomotives, and its combustion therefore gives rise to greater sulphur dioxide emissions. This means the tax exemption encourages atmospheric pollution and acidification of soils and water in particular.
<b>Financial volume/ Savings potential</b>	2006: €129 million
<b>Specific proposal</b>	Also to harmonise the competition situation between the various modes of transport - especially between goods traffic via inland waterways, road and rail - marine diesel should, like diesel fuel containing sulphur in the road transport sector, be taxed at the rate of 48.57 cents per litre. This would create incentives to increase energy efficiency. The abolition of tax exemption should be effected throughout the EU, or at least throughout the Rhine basin. Accompanying measures - such as investment bonuses for more efficient, environmentally sounder engines - make sense in order to ease the adjustment processes for inland waterway transportation.

<b>Subsidy</b>	<b><u>VAT exemption for international flights</u></b>
<b>Description</b>	Transboundary air transport is exempt from value-added tax in Germany; only domestic flights are subject to value-added tax.
<b>Environmental impact</b>	However, owing to the altitude at which they are emitted, air transport emissions have 2 to 5 times the climate impact that they would have if emitted at ground level. Advances in engine technology are not keeping pace with the passenger-kilometres travelled. For this reason the foreseeable technical measures will be nowhere near sufficient to maintain or reduce present emission levels.
<b>Financial volume/ Savings potential</b>	€1.56 billion a year, including €400 million within the EU (VAT rate: 16%)
<b>Specific proposal</b>	The domestic part of the flight should be taxed at the full VAT rate (19%) in the near future. To create uniform framework conditions for transboundary travel, efforts should be made in the medium term to levy an EU-wide value-added tax for transboundary flights within the Community.

<b>Subsidy</b>	<b><u>Flat-rate taxation of privately used company cars</u></b>
<b>Description</b>	When company cars are used for private purposes, the user has to pay income tax in respect of this "payment in kind", on the basis of only 1% per month of the list price of the vehicle at the time of first registration.
<b>Environmental impact</b>	This flat-rate taxation is an incentive for companies to pay employees part of their salary in the form of a company car. Company cars dominate the inventory of cars on the road. More than 50% of new registrations in Germany in 2006 were company cars. Company cars tend to be fairly large cars with above-average fuel consumption. For example the great majority of heavy off-road vehicles are used for business purposes. Thus the company car privilege promotes the car as a means of transport and contributes to <u>environmental pollution</u> by the road transport sector.
<b>Financial volume/ Savings potential</b>	€500 million a year
<b>Specific proposal</b>	The tax rate should be raised to an average of 1.5% and - as in the United Kingdom, for example - differentiated by CO <sub>2</sub> emissions. The legislature should reduce this rate for vehicles with low CO <sub>2</sub> emissions (e.g. up to 130 g/km), and raise it in stages for vehicles with higher emissions (e.g. over 130 g/km).

### 3 Construction and housing

<b>Subsidy</b>	<b><u>Home ownership grant</u></b>
<b>Description</b>	The home ownership grant is still the largest single state subsidy in Germany. It was introduced in 1995 as an instrument for promoting home ownership - with special regard to aspects of social and family policy. Since 1 January 2006 it has no longer been available to new applicants.
<b>Environmental impact</b>	The ongoing trend to home ownership, and especially detached and semi-detached houses, is showing an increasing focus on rural areas. In addition to other factors, the frequently low level of land prices in rural areas encourages new building. The home ownership grant has increased this incentive for land take. The result is an increase in land take and depletion of natural resources, and a rise in traffic-induced environmental pollution.
<b>Financial volume/ Savings potential</b>	2006: €9.244 billion
<b>Specific proposal</b>	By abolishing the owner-occupied homes allowance, the German government has made an important contribution to sustainable development.

<b>Subsidy</b>	<b><u>Promotion of savings for building purposes</u></b>
<b>Description</b>	The state promotes saving for building purposes by means of the housing construction premium and the employee savings allowance, provided the individual saver does not exceed certain income limits. The housing construction premium on deposits paid into building society schemes is up to €45.06 (or €90.11 for married couples). The employee savings allowance for building society savings schemes serves the interests of state promotion of private wealth formation, and may reach up to €42.30 a year. For this purpose, employees must have part of their salary - often in combination with employer contributions to the tax-deductible employee savings scheme - transferred to their building society account. In view of substantial free-rider effects, it is doubtful whether the housing construction premium and the employee savings allowance for building society savings schemes effectively serve their real purpose of promoting home ownership.
<b>Environmental impact</b>	The support for saving for building purposes potentially increases the incentive to build individual homes, and hence to increase land take. In this respect it is not compatible with the National Sustainability Strategy's 30-hectare goal. Furthermore, in view of the housing surplus in many regions, the increasing need for vocational mobility and the long-term demographic trend, both the housing construction premium and the employee bonus for building society savings schemes are no longer in keeping with the times.
<b>Financial volume/ Savings potential</b>	2006: €500.3 million (housing construction premium only)
<b>Specific proposal</b>	In future, support for wealth formation for households with small and medium incomes - such as the housing construction premium and the employee savings allowance - should no longer favour building society savings. The state should not provide any regionally undifferentiated incentives to build additional housing, and should instead promote sustainable forms of investment and provision for old age. In the interests of targeted support for housing that already exists, federal assistance for housing should in future be confined to the modernisation and energy-saving refurbishment of existing buildings, for example under the KfW assistance programmes.

<b>Subsidy</b>	<b><u>Promotion of social housing</u></b>
<b>Description</b>	<p>In 2002, in view of the good average supply of housing, the German government used the Housing Assistance Act to develop traditional public housing activities into a social housing assistance scheme. Since then the assistance provided has been geared much more to existing housing. Nevertheless, assisted housing continues to account for around 11 to 12% of the new homes built in recent years.</p> <p>The German government makes money available for social housing assistance, and this has to be at least matched by the Länder.</p> <p>As part of the reform of the federal system, responsibility for legislation on social housing assistance was transferred from the federal to the regional authorities on 1 September 2006. Thus since 2007 the German government <u>has no longer played a direct part in social housing assistance</u>.</p>
<b>Environmental impact</b>	Social housing assistance still makes a sizeable contribution to increased <u>land take and the resulting environmental damage</u> .
<b>Financial volume/ Savings potential</b>	2006: €588 million
<b>Specific proposal</b>	Subsidies for public housing should if possible be abolished completely, and the money should be used solely to support the stock of existing buildings. The assistance should focus not on homes, but rather on households that do not have the resources of their own to find appropriate accommodation on the housing market. The Federal Environment Agency therefore recommends that greater use be made of the instrument of rent subsidies and municipal acquisition of occupancy rights in existing buildings for needy households.

<b>Subsidy Description</b>	<b><u>Joint Agreement for the Improvement of Regional Economic Structures</u></b>
	<p>The purpose of the Joint Agreement for the Improvement of Regional Economic Structures is to compensate for the locational disadvantages of structurally weak regions, to give them a chance of getting in line with the general economic development and reducing regional development differences. Here there is a special focus on promoting investment by trade and industry to create and safeguard jobs. Implementing these assistance measures is the responsibility of the Länder. However, the German government plays a part in framework planning and financing. The federal and regional authorities each provide 50% of the money. To this must be added assistance from the EU structural funds - especially the European Regional Development Fund (ERDF). For the year 2006, Joint Task assistance amounting to €1.776 billion (including ERDF) was approved. Of this, €1.457 billion went to trade and industry and €319 million on infrastructure. For 2007, the federal and regional authorities provided over €1.2 billion for the regional economic policy of the Joint Task. Thus together with the EU funds, a total of around €1.75 billion was available for funding the Joint Task.</p>
<b>Environmental impact</b>	<p>The development of new industrial land - especially in non-built-up areas - makes a direct contribution to land take and hence to harmful impacts on various environmental assets. In view of the continuing rapid growth of land used for settlement and infrastructure (2002 to 2005: an average of 114 hectares per day), new development of areas for trade and industry as a regional structural policy measure must be seen in a critical light. Especially in those regions which are key assistance areas of the EU and the federal and regional authorities, the area under settlement is growing faster than the population. At the same time the intensity of utilisation of newly developed areas is frequently low, and the number of vacant lots in newly developed trading and industrial estates is growing.</p>
<b>Financial volume/ Savings potential</b>	No clear quantification of the environmentally harmful portion is possible.
<b>Specific proposal</b>	<p>The assistance rules of the Joint Task will have to be supplemented by environment-oriented assistance criteria which give clear priority to recycling of waste land rather than development of new industrial sites. Another assistance requirement should be that the applicant first presents an inventory of vacant lots available in settlement areas and of existing trade and industry sites. New sites should only be developed if the available reserves of land are exhausted.</p>

## 4 Agriculture

<b>Subsidy</b>	<b>Agricultural subsidies of the European Union</b>
<b>Description</b>	<p>The Common Agricultural Policy (CAP) of the European Union largely determines the political framework conditions for agriculture in Germany. The CAP is based on two pillars: The first pillar is the market and price policy, which is intended to stabilise the prices of many agricultural products and safeguard farmers' earnings. The second pillar of the CAP consists of measures to promote rural development. These are intended to improve the competitiveness of the agricultural sector, raise the quality of life and the environment in rural areas, and open up opportunities for earning outside the farming sector.</p> <p>For a long time the central instrument of the first pillar of the CAP was guaranteed minimum prices for agricultural products (price support). The undesirable result of this agricultural policy was over-production ("butter mountains" or "milk lakes"). In June 2003 the Luxembourg decisions fundamentally reformed the CAP. The direct payments have been largely decoupled from production since 2005. They are also conditional upon the farm complying with the standards in the fields of environment, animal feed safety and food safety, and veterinary health and animal protection (Cross Compliance). Another core element of the reform is "obligatory modulation". This requires the Member States to take money from the first pillar and make it available for promoting rural development (second pillar).</p>
<b>Environmental impact</b>	<p>The first pillar of the CAP has long been criticised because it contributed to the growth and expansion of intensive production, for example by promoting specific crops such as maize. This trend considerably increased the pressure exerted on the environment by the agricultural sector.</p> <p>The complete decoupling of direct payments from production (including the abolition of the former animal premiums and integration of the payments into the area-based premium) means that direct payments no longer have any influence on their intensity and are thus not environmentally harmful <i>per se</i> like the previous payments that were coupled to production.</p>
<b>Financial volume/ Savings potential</b>	<p>In 2006 Germany had over €5.6 billion at its disposal in the first, but only €1.5 billion in the second pillar. For the reasons mentioned above, the direct payments cannot be pronounced definitely harmful to the environment.</p>
<b>Specific proposal</b>	<p>Germany should take greater advantage of opportunities afforded by the CAP reform to promote the sustainable development of rural areas.</p> <p>In all efforts to do away with red tape, it is therefore essential to ensure that the environmental standards of cross compliance are rigorously applied and continuously developed where direct payments are made. In addition, the second pillar should be strengthened. Cross compliance in combination with strengthening of the second pillar, e.g. with modulation, provides an opportunity to considerably reduce adverse environmental impacts of agriculture.</p>

<b>Subsidy</b>	<b>Joint Agreement for the improvement of agricultural structures and coastal protection</b>
<b>Description</b>	<p>The purpose of the Joint Task "Improving agricultural structures and coastal protection" (GAK) is to</p> <ul style="list-style-type: none"> <li>▶ ensure an efficient agricultural and forestry sector geared towards future requirements,</li> <li>▶ facilitate competitiveness on a European comparison, and</li> <li>▶ improve coastal protection.</li> </ul> <p>The annually updated GAK framework plan is the central instrument for applying the second pillar of EU agricultural policy in Germany, as described in the "Federal Republic of Germany's National Strategic Plan for Rural Development 2007-2013". In 2006 the financial volume was over €1 billion.</p>
<b>Environmental impact</b>	<p>In the GAK realignment process in recent years, the federal and Länder authorities have already made significant changes in the objectives and content of individual assisted fields. This has made it possible to substantially reduce negative environmental impacts and transform them into effects that are ecologically neutral, or even positive. The GAK nevertheless continues to support measures that can have adverse impacts on the environment, for example by assisting measures in the fields of water resource management and land improvement. The assistance for integrated rural development and forestry measures also includes infrastructure measures - such as developing farm and forest roads and tracks and surfacing existing routes with asphalt or concrete.</p>
<b>Financial volume/ Savings potential</b>	No clear quantification of the environmentally harmful portion is possible.
<b>Specific proposal</b>	The GAK needs ongoing development based on environmental criteria, and the assistance for environmentally harmful measures needs to be reduced as far as possible.

<b>Subsidy</b>	<b>Tax rebate for agricultural diesel</b>
<b>Description</b>	<p>The German government pays 21.48 cents per litre towards diesel fuel for agriculture and forestry. In this way, farm diesel enjoys a reduced tax rate of 25.56 cents per litre compared with the standard rate of 47.04 cents per litre. The Budget Accompanying Act 2005 restricted this tax concession to 10,000 litres a year per farm and also deducted a lump sum (so-called excess) of €350 from the refund.</p>
<b>Environmental impact</b>	<p>The distortion of fuel prices means that there is less incentive to make economic use of fuel than in other sectors, with corresponding adverse effects on the climate and air quality.</p>
<b>Financial volume/ Savings potential</b>	2006: €180 million
<b>Specific proposal</b>	<p>The additional tax revenue resulting from the abolition of this tax rebate could be used for rural development (second pillar) - and especially the agri-environmental programmes - and could thus remain largely within the agricultural sector. If the subsidy for agricultural diesel were not done away with entirely, the second-best solution would be to refund the tax on a flat-rate basis. Here the legislature would presume a specific diesel consumption per hectare of land and would refund the tax partly on the basis of farm size. This form of refund would be compatible with the production-independent ("decoupled") direct payments under the agricultural reform. The proposed refund would have the effect of a flat-rate premium per unit area, because the actual fuel consumption would no longer play any role in the tax refund, since agricultural diesel would be taxed at the standard rate of 47.04 cents per litre. As a result, the incentive to save fuel in agriculture and forestry would be just as great as in other sectors.</p>

<b>Subsidy</b>	<b><u>Exemption of agricultural vehicles from vehicle road tax</u></b>
<b>Description</b>	Agricultural vehicles are exempted from vehicle road tax. This tax exemption goes back to 1922, when it was intended to promote the motorisation of agriculture and forestry.
<b>Environmental impact</b>	This concession supports an over-dimensioned inventory of machinery. The trend to increasingly heavy machines in agriculture results in increasing damage to agricultural soils through compaction. Compaction damage is often irreversible and restricts the natural soil functions.
<b>Financial volume/ Savings potential</b>	2006: €55 million
<b>Specific proposal</b>	Alternatively, one could use the money to strengthen rural development or to provide direct rewards for environmental achievements (e.g. maintenance of ecologically valuable land by means of extensive use, or care of landscape elements).

<b>Subsidy</b>	<b><u>Subsidies for production of spirits</u></b>
<b>Description</b>	The subsidy is intended to safeguard sales of agricultural alcohol. This is produced mainly in small and medium distilleries which owing to their unfavourable production conditions are at a competitive disadvantage compared with large distilleries in other European Member States. It is thus designed to ensure that German distilleries derive adequate earnings from this activity. The EU Commission has approved the subsidies until the end of 2010 as a <u>special exception to the basic ban on national production-related subsidies</u> .
<b>Environmental impact</b>	The production methods of the approximately 10,000 farm-based distilleries differ very widely, ranging from environmentally sound (e.g. based on extensive fruit orchards) to environmentally dubious (e.g. based on intensive potato growing). Since this subsidy is coupled to production, in principle it creates an incentive to intensify farming methods.
<b>Financial volume/ Savings potential</b>	2006: €86 million
<b>Specific proposal</b>	As an alternative to the present arrangement, the producers benefiting from the agricultural alcohol subsidy should receive it in the form of direct payments which are independent of production quantities and prices and tied to extensive production methods that are worth promoting from an environmental point of view.



Contact:  
Umweltbundesamt  
Postfach 14 06  
06813 Dessau-Roßlau  
E-Mail: [info@umweltbundesamt.de](mailto:info@umweltbundesamt.de)  
Internet: [www.umweltbundesamt.de](http://www.umweltbundesamt.de)

© 2010 Umweltbundesamt